PI NUMBER: 047 25177 aight Hole Disposal	OIL & GAS OKLAHO		73152-2000 3-1)	Approval Date: 11/07/2018 Expiration Date: 05/07/2020
WELL LOCATION: Sec: 25 Twp: 23N Rge: 5W SPOT LOCATION: SW SW SE SE		TELD SOUTH FROM 250	EAST 1085	
Lease Name: ABBEY 25-23N-5W	Well No:	1SWD	v	Well will be 250 feet from nearest unit or lease boundary.
Operator WHITE STAR PETROLEUM LLC Name:		Telephone: 40	052525821; 8444024	OTC/OCC Number: 23358 0
WHITE STAR PETROLEUM LLC PO BOX 13360 OKLAHOMA CITY, OK	73113-1360		ROY DEAN I 2912 OAKRI ENID	-
Formation(s) (Permit Valid for Listed Form	mations Only): Depth		Name	Depth
1 TONKAWA	4070	6		
2 COTTAGE GROVE	4460	7		
3 WILCOX 4	6500	8		
5		1		
Spacing Orders: No Spacing	Location Exception	Orders:		Increased Density Orders:
Pending CD Numbers:				Special Orders:
Total Depth: 6800 Ground Elevation: 11	73 Surface (	Casing: 420		Depth to base of Treatable Water-Bearing FM: 170
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled	No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Ap	proved Method for disp	oosal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means S	teel Pits			
Type of Mud System: WATER BASED				ation (REQUIRES PERMIT) PERMIT NO: 18-357
Chlorides Max: 8000 Average: 5000		Н	. CLOSED SYSTEM=S	STEEL PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft below ba	se of pit? Y	_		
Within 1 mile of municipal water well? N Wellhead Protection Area? N				
Pit <b>is not</b> located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Liner not required for Category: C Pit Location is NON HSA				

Notes:

HYDRAULIC FRACTURING

Description

11/5/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING

11/5/2018 - G71 - NA - DISPOSAL WELL

