PI NUMBER: 093 25174 izontal Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION COMM CONSERVATION DIVIS P.O. BOX 52000 MA CITY, OK 73152-20 Rule 165:10-3-1)	SION	Approval Date: Expiration Date:	11/07/2018 05/07/2020
	P	ERMIT TO DRILL			
	-				
WELL LOCATION: Sec: 16 Twp: 21N Rge:	15W County: MAJOR				
SPOT LOCATION: SW NE NW NW		ORTH FROM WEST			
	SECTION LINES: 6	00 880			
Lease Name: ELAINE	Well No: 1	-9H	Well will be	600 feet from neare	st unit or lease boundary.
Operator RIVIERA OPERATING LLC Name:		Telephone: 2818404234; 40	)52412	OTC/OCC Number:	22182 0
RIVIERA OPERATING LLC 600 TRAVIS ST STE 1700		CARC	DLYN V. HOUK		
HOUSTON, TX	77002-3005	419 N	I. 9TH AVENUE		
	11002 3003	FAIR	/IEW	OK 7	3737
2 3 4 5		7 8 9 10			
Spacing Orders: No Spacing	Location Exception Or	ders:	-	Increased Density Orders:	
Pending CD Numbers: 201807679 201807681 201809242 Total Depth: 13850 Ground Elevation:	1597 Surface Ca	asing: 1500		Special Orders: h to base of Treatable Wate	r-Bearing FM: 520
Under Federal Jurisdiction: No	upply Well Drilled: No		Surface Water u	used to Drill: No	
PIT 1 INFORMATION		Approved Metho	d for disposal of Drill	ing Fluids:	
Type of Pit System: CLOSED Closed System Mean	ns Steel Pits				
Type of Mud System: WATER BASED			d application (REC	QUIRES PERMIT)	PERMIT NO: 18-3542
		H. SEE MEMO			
Chlorides Max: 8000 Average: 5000					
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below	v base of pit? Y				
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	v base of pit? Y				
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below					
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N					
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <b>is not</b> located in a Hydrologically Sensitive Area					
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area Category of Pit: C					

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 350000 Average: 250000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA
Pit Location Formation: DOG CREEK

## HORIZONTAL HOLE 1

Sec	09	Twp	21N	Rge	15W	County	MAJOR	
Spot Location of End Point: NW NE NW NW								
Feet	From:	NOF	RTH	1/4 Seo	ction Lin	ie: 50	)	
Feet From: WEST 1/4 Section Line: 839						39		
Depth of Deviation: 7739								
Radius of Turn: 750								
Direction: 359								
Total Length: 4933								
Measured Total Depth: 13850								
True Vertical Depth: 8235								
End Point Location from Lease,								
Unit, or Property Line: 50								

Notes:	
Category	Description
DEEP SURFACE CASING	11/2/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	11/2/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	11/2/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
PENDING CD - 201807679	11/5/2018 - G75 - (640)(HOR) 9-21N-15W EST MSSP POE TO BHL NCT 660' FB (COEXIST SP. ORDER # 217552/283067 CSTR, MSSLM SW4 & ORDER # 289490 CSTR, MSSLM N2 & SE4) REC 10-16-2018 (P. PORTER)

093 25174 ELAINE 1-9H

PENDING CD - 201807681

PENDING CD - 201809242

Description

11/5/2018 - G75 - (I.O.) 9-21N-15W X201807679 MSSP X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO HOUK 3-9 (API 093-24064) & HOUK 1-9 (API 093-23002) COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL NO OP. NAMED REC 10-30-2018 (MILLER) 11/7/2018 - G75 - (E.O.) 9-21N-15W X165:10-3-28(C)(2)(B) MSSP (ELAINE 1-9H) MAY BE CLOSER THAN 600' TO HOUK 2-9 (API 093-23932) RIVIERA OP., LLC

HEARING 11-16-2018 (OK'D PER HULLINGER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

