

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 133 25219 A

Approval Date: 11/07/2018  
Expiration Date: 05/07/2020

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 21 Twp: 9N Rge: 7E County: SEMINOLE  
SPOT LOCATION:     FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 990 1535

Lease Name: ISLAND Well No: 3 Well will be 990 feet from nearest unit or lease boundary.  
Operator Name: TRIPower RESOURCES LLC Telephone: 5802266700 OTC/OCC Number: 21986 0

TRIPower RESOURCES LLC  
PO BOX 849  
ARDMORE, OK 73402-0849

CHRISTINA AND RACHAEL NORMAN  
12300 NS 3610  
SEMINOLE OK 74868

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	CALVIN	2600	6	UNION VALLEY	3500
2	EARLSBORO	2600	7	CROMWELL	3550
3	BOOCH	3300	8		
4	GILCREASE	3400	9		
5	WAPANUCKA	3450	10		

Spacing Orders: 597681

Location Exception Orders:

Increased Density Orders: 684719

Pending CD Numbers:

Special Orders:

Total Depth: 3700 Ground Elevation: 918 Surface Casing: 840 Depth to base of Treatable Water-Bearing FM: 790

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE  
Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. 20-MIL PIT LINER REQUIRED

Additional Surface Owner	Address	City, State, Zip
CHRISTINA AND RACHAEL NORMA	12300 NS 3610	SEMINOLE, OK 74868

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>11/7/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 684719	<p>11/7/2018 - G56 - SE4 21-9N-7E X597681 CLVN, GLCR, CMWL 1 WELL TRIPower RESOURCES, LLC 10/10/2018</p>
SPACING - 597681	<p>11/7/2018 - G56 - (160) 21-9N-7E EXT 448036 CLVN, ERLB, BOCH, GLCR, WPCK, UNVL, CMWL, OTHERS</p>