API NUMBER: 063 24857

Disposal

Straight Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	11/07/2018
Expiration Date:	05/07/2020

PERMIT TO DRILL						
or or zoormon. In on on oz	MITNES:	OUTH FROM EA	AST 121			
Lease Name: HAGGARD	Well No: 1	-12 SWD	Well will be	438 feet from nearest unit or lease boundary.		
Operator WATERBRIDGE ARKOMA OPERATING LI Name:	LC	Telephone: 40525	558836	OTC/OCC Number: 24139 0		
WATERBRIDGE ARKOMA OPERATING LLC 840 GESSNER RD STE 100 HOUSTON, TX 77024-8201			KENNETH & LINDA CHESTNUTT  221 NORTH HINCKLEY  HOLDENVILLE  OK 74848			
Formation(s) (Permit Valid for Listed Formation  Name  SIMPSON ARBUCKLE  3 4 5	ns Only):  Depth  5050  5550	6 7 8 9	Name	Depth		
Spacing Orders: No Spacing	Location Exception Or	rders:	In	creased Density Orders:		
Pending CD Numbers:			Sp	pecial Orders:		
Total Depth: 7450 Ground Elevation: 871	Surface Ca	asing: 1500	Depth	to base of Treatable Water-Bearing FM: 730		
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: N	No	Surface Water used to Drill: No		
PIT 1 INFORMATION		Appro	ved Method for disposal of Drillin	ng Fluids:		
Type of Pit System: ON SITE  Type of Mud System: WATER BASED		A. Ev	aporation/dewater and backfilling	g of reserve pit.		
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.			E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874 H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER			
Category of Pit: 1B						
Liner required for Category: 1B						

Notes:

Pit Location is BED AQUIFER
Pit Location Formation: WEWOKA

Category Description

**DEEP SURFACE CASING** 10/24/2018 - GA8 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 10/5/2018 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

**SPACING** 10/5/2018 - G71 - NA-DISPOSAL WELL

