API NUMBER: 073 26310

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/11/2018

Expiration Date: 04/11/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 35 Twp: 19N Rge: 6W County: KINGFISHER

SPOT LOCATION: NE NW NW NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 301 2295

Lease Name: PHYLLIS Well No: 35-01SH Well will be 301 feet from nearest unit or lease boundary.

OperatorSK NEMAHA LLCTelephone:7133955141OTC/OCC Number:242210Name:

SK NEMAHA LLC

11700 KATY FWY STE 900

HOUSTON, TX 77079--1222

PHYLLIS A. MIRKES 6807 NORTH 2890 ROAD

HENNESSEY OK 73742

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth OSWEGO 6272 1 6 2 7 3 8 4 9 10 661562 Spacing Orders: Location Exception Orders: Increased Density Orders: 683701

Pending CD Numbers: 201806267 Special Orders:

Total Depth: 10904 Ground Elevation: 1164 **Surface Casing: 350** Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? $\;\;$ Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35605

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 35 Twp 19N Rge 6W County KINGFISHER

Spot Location of End Point: C S2 S2 S2 Feet From: SOUTH 1/4 Section Line: 330

Feet From: WEST 1/4 Section Line: 2640

Depth of Deviation: 5372
Radius of Turn: 573
Direction: 185
Total Length: 4632

Measured Total Depth: 10904

True Vertical Depth: 6272

End Point Location from Lease,
Unit, or Property Line: 330

Notes:

Category Description

HYDRAULIC FRACTURING 10/3/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 683701 10/11/2018 - G75 - 35-19N-6W

X661562 OSWG 2 WELLS SK NEMAHA, LLC 9-25-2018

PENDING CD - 201806267 10/11/2018 - G75 - (I.O.) 35-19N-6W

X661562 OSWG

COMPL. INT. NCT 330' FNL, NCT 330' FSL, NCT 2640' FWL

NO OP. NAMED

REC 8-28-2018 (JACKSON)

SPACING - 661562 10/11/2018 - G75 - (640)(HOR) 35-19N-6W

VAC OTHERS

VAC 46739 OSWG W2 NE4 & W2 SE4 EXT 645701 OSWG, OTHERS POE TO BHL NCT 660' FB

(COEXIST SP. ORDER # 46739 OSWG W2, E2 NE4, E2 SE4)

