

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 087 22209

Approval Date: 01/07/2019

Expiration Date: 07/07/2020

Horizontal Hole  
Oil & Gas  
Multi Unit

PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 8N Rge: 4W County: MCCLAIN

SPOT LOCATION:     FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 228 825

Lease Name: CARNE MUERTO 26-35-0804

Well No: 1WXH

Well will be 207 feet from nearest unit or lease boundary.

Operator  
Name: NATIVE EXPLORATION OPERATING LLC

Telephone: 4058210568

OTC/OCC Number: 24070 0

NATIVE EXPLORATION OPERATING LLC  
PO BOX 18108  
OKLAHOMA CITY, OK 73154-0108

YVONNE ADKINS  
1455 BILLY P DRIVE  
NORMAN OK 73072

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	9270	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 663165

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201708385  
201708613  
201708614  
201809982

Special Orders:

Total Depth: 17395

Ground Elevation: 1142

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT)  
H. SEE MEMO

PERMIT NO: 18-36024

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 35 Twp 8N Rge 4W County MCCLAIN

Spot Location of End Point: S2 SW SW NW

Feet From: NORTH 1/4 Section Line: 2615

Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 8853

Radius of Turn: 562

Direction: 182

Total Length: 7659

Measured Total Depth: 17395

True Vertical Depth: 9736

End Point Location from Lease,  
Unit, or Property Line: 330

Notes:

Category

Description

DEEP SURFACE CASING

12/19/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

12/19/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

MEMO

12/19/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (BRIDGE CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201708385

1/2/2019 - G56 - (640)(HOR) 35-8N-4W  
EXT 665488 WDFD, OTHERS  
COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL  
(COEXIST WITH PRODUCING NON HOR SP UNITS)  
REC 3/8/2018 (P. PORTER)

This permit does not address the right of entry or settlement of surface damages.

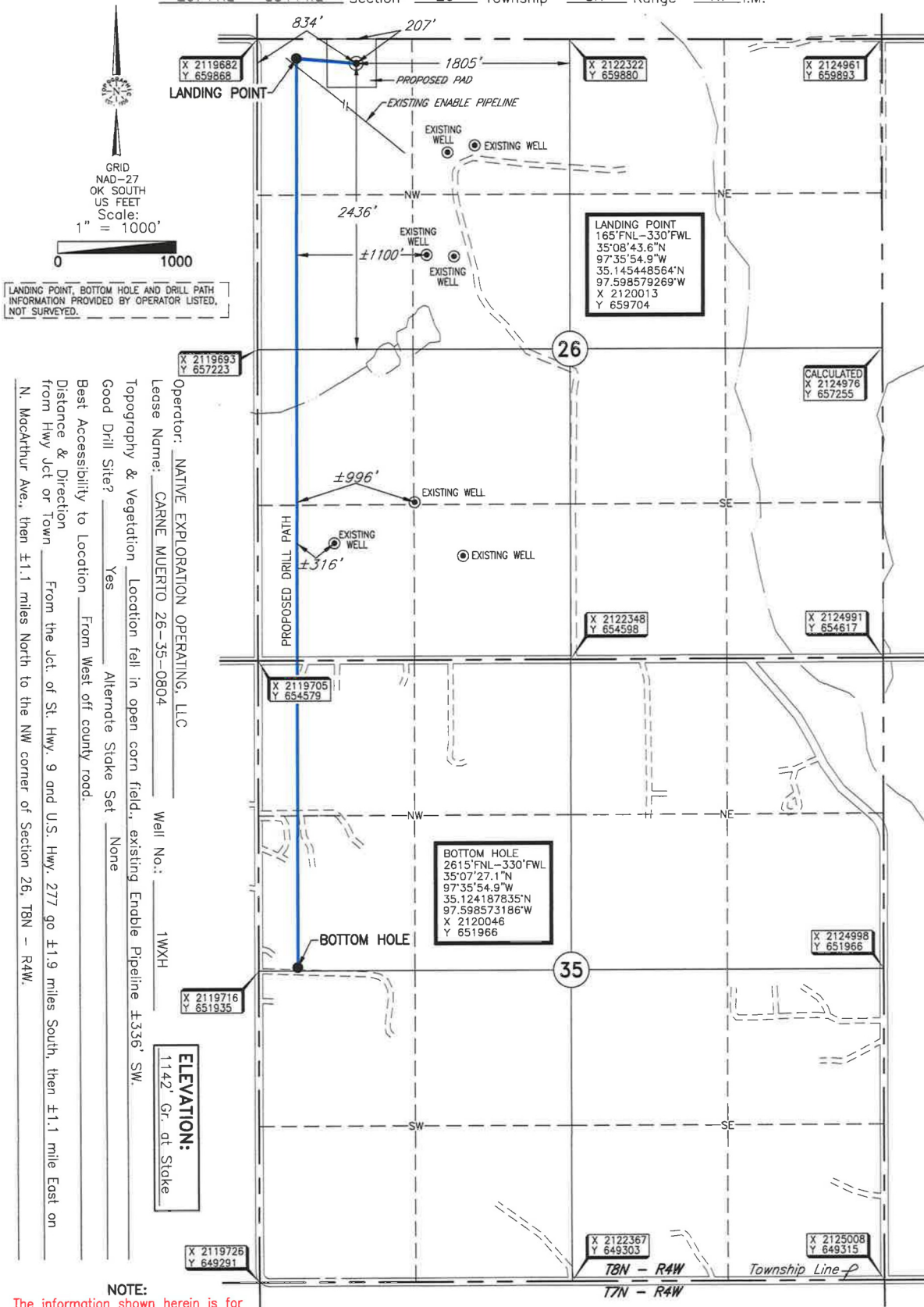
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

087 22209 CARNE MUERTO 26-35-0804  
1WXH

Category	Description
PENDING CD - 201708613	<p>1/2/2019 - G56 - (I.O.) 35 &amp; 26-8N-4W  ESTABLISH MULTIUNIT HORIZONTAL WELL  X201708385 WDFD, OTHERS 35-8N-4W  X663165 WDFD, OTHERS 26-8N-4W  50% 26-8N-4W***  50% 35-8N-4W***  NATIVE EXPLORATION OPERATING, LLC  REC 3/30/2018 (P. PORTER, AFFIRMED BY MACGUIGAN 11/13/2018)</p> <p>***67% 26-8N-4W, 33% 35-8N-4W WILL BE CORRECTED BEFORE FINAL ORDER IS ISSUED PER OPERATOR</p>
PENDING CD - 201708614	<p>1/2/2019 - G56 - (I.O.) 35 &amp; 26-8N-4W  X201708385 WDFD, OTHER 35-8N-4W  X663165 WDFD, OTHER 26-8N-4W  X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELL  COMPL INT (35-8N-4W) NCT 150' FSL, NCT 0' FNL, NCT 330' FWL  COMPL INT (26-8N-4W) NCT 0' FSL, NCT 150' FNL, NCT 330' FWL  NO OP NAMED  REC 3/30/2018 (P. PORTER, AFFIRMED BY MACGUIGAN 11/13/2018)</p>
PENDING CD - 201809982	<p>1/7/2019 - G56 - 35-8N-4W  X201708385 WDFD  1 WELL  NO OP NAMED  REC 12/18/2018 (DENTON)</p>
SPACING - 663165	<p>1/2/2019 - G56 - (640) 26-8N-4W  VAC OTHER  EST WDFD, OTHERS</p>

McCLAIN County, Oklahoma  
207' FNL - 834' FWL Section 26 Township 8N Range 4W I.M.



LANDING POINT, BOTTOM HOLE AND DRILL PATH  
INFORMATION PROVIDED BY OPERATOR LISTED,  
NOT SURVEYED.

Operator: NATIVE EXPLORATION OPERATING, LLC  
Lease Name: CARNE MUERTO 26-35-0804  
Topography & Vegetation: Location fell in open corn field, existing Enable Pipeline  $\pm 336'$  SW.  
Good Drill Site? Yes Alternate Stake Set None  
Best Accessibility to Location: From West off county road.  
Distance & Direction: From the Jct. of St. Hwy. 9 and U.S. Hwy. 277 go  $\pm 1.9$  miles South, then  $\pm 1.1$  mile East on  
N. MacArthur Ave., then  $\pm 1.1$  miles North to the NW corner of Section 26, T8N - R4W.

ELEVATION:  
1142' Gr. at Stake

NOTE:  
The information shown herein is for  
construction purposes ONLY.

DATUM: NAD-27  
LAT: 35°08'43.2"N  
LONG: 97°35'48.8"W  
STATE PLANE  
COORDINATES (US FEET):  
ZONE: OK SOUTH  
X: 2120517  
Y: 659664

Revision ☒ A Date of Drawing: December 11, 2018  
Invoice # 308085 Date Staked: December 7, 2018 RKM

CERTIFICATE:

I, Thomas L. Howell, an Oklahoma Licensed Land  
Surveyor and an authorized agent of Topographic Land  
Surveyors of Oklahoma, do hereby certify to the  
information shown herein.

Thomas L. Howell  
Oklahoma Lic. No. 1433

