API NUMBER: 073 26345

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/16/2018
Expiration Date: 05/16/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	07	Twp:	17N	Rge:	6W	County:	KINGFISHER	
		\neg $\overline{}$	$\neg \neg$	$\overline{}$		_			

SPOT LOCATION: NE NE NE NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 260 180

Lease Name: STITT 7-17-6 Well No: 4HC Well will be 180 feet from nearest unit or lease boundary.

Operator CHESAPEAKE OPERATING LLC Telephone: 4059357539; 4059358 OTC/OCC Number: 17441 0

CHESAPEAKE OPERATING LLC

PO BOX 18496

OKLAHOMA CITY, OK 73154-0496

JIMMY L. STITT

10896 NORTH 2860 RD.

DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Dept	h
1	OSWEGO	6468	6		
2			7		
3			8		
4			9		
5			10		
Spacing Orders:	651575	Location Exception Orders:	686287	Increased Density Orders:	686286
	652371		686289		686288
	686285				

Pending CD Numbers: Special Orders:

Total Depth: 14300 Ground Elevation: 1077 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35558

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 18 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: W2 E2 E2 E2
Feet From: NORTH 1/4 Section Line: 2640
Feet From: EAST 1/4 Section Line: 380

Depth of Deviation: 6166
Radius of Turn: 382
Direction: 182
Total Length: 7534

Measured Total Depth: 14300
True Vertical Depth: 6577
End Point Location from Lease,
Unit, or Property Line: 380

Notes:

Category Description

DEEP SURFACE CASING 11/5/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 11/5/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 686286 11/16/2018 - G75 - 7-17N-6W

X651575 OSWG

1 WELL

CHESAPEAKE OP., L.L.C.

11-7-2018

INCREASED DENSITY - 686288 11/16/2018 - G75 - 18-17N-6W

X652371 OSWG

1 WELL

CHESAPEAKE OP., L.L.C.

11-7-2018

LOCATION EXCEPTION - 686287 11/16/2018 - G75 - (I.O.) 7-17N-6W

X651575 OSWG

COMPL. INT. NCT 330' FNL, NCT 0' FSL, NCT 330' FEL

CHESAPEAKE OP., L.L.C.

11-7-2018

LOCATION EXCEPTION - 686289 11/16/2018 - G75 - (I.O.) 18-17N-6W

X652371 OSWG

COMPL. INT. NCT 0' FNL, NCT 330' FSL, NCT 330' FEL

CHESAPEAKE OP., L.L.C.

11-7-2018

SPACING - 651575 11/16/2018 - G75 - (640)(HOR) 7-17N-6W

EXT 649484 OSWG, OTHER POE TO BHL NCT 660' FB

(COEXIST SP. ORDER # 56829 OSWG)

SPACING - 652371 11/16/2018 - G75 - (640)(HOR) 18-17N-6W

EST OSWG, OTHERS

POE TO BHL NCT 660' FB

(COEXIST SP. ORDER # 58569 OSWG)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26345 STITT 7-17-6 4HC

Description Category

11/16/2018 - G75 - (I.O.) 7 & 18-17N-6W EST MULTIUNIT HORIZONTAL WELL **SPACING - 686285**

X651575 OSWG 7-17N-6W

X652372 OSWG 18-17N-6W ** 66.67% 7-17N-6W 33.33% 18-17N-6W CHESAPEAKE OP., L.L.C.

11-7-2018

** S/B X652371 OSWG 18-17N-6W; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER

OPERATOR

SURFACE CASING 11/5/2018 - G71 - MIN. 300' PER ORDER # 23720/41036/42410

