API NUMBER: 073 26344

Disposal

Straight Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	11/16/2018
Expiration Date:	05/16/2020

## PERMIT TO DRILL

VELL LOCATION: Sec: 22 Twp: 16N Rge:	9W County: KING	SFISHER SOUTH FROM WEST			
OF COCKHOIL INV	SECTION LINES:	650 275			
Lease Name: STACK 33 SWD	Well No:	1	Well will be	275 feet from nearest unit or lease boundary.	
Operator STACK 33 LLC Name:		Telephone: 40533429	93	OTC/OCC Number: 24029 0	
STACK 33 LLC		J	EFFERY D. ANDRE\	WS	
PO BOX 97		P.O. BOX 9		97	
TONKAWA, OK	74653-0097	Т	ONKAWA	OK 74653	
1 WABAUNSEE 2 SHAWNEE 3 DOUGLAS 4 OCHELATA 5	3800 4850 5500 6400	6 7 8 9 10			
Spacing Orders: No Spacing	Location Exception	Orders:	In	ncreased Density Orders:	
Pending CD Numbers:			S	pecial Orders:	
Total Depth: 6800 Ground Elevation:	1136 Surface	Casing: 600	Depth	to base of Treatable Water-Bearing FM: 520	
Under Federal Jurisdiction: No	Fresh Wate	r Supply Well Drilled: No		Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved I	Method for disposal of Drillir	ng Fluids:	
Type of Pit System: ON SITE  Type of Mud System: WATER BASED		A. Evapor	ation/dewater and backfillin	g of reserve pit.	
Chlorides Max: 5000 Average: 3000  Is depth to top of ground water greater than 10ft below  Within 1 mile of municipal water well?  N	base of pit? Y				
Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area	ı.				
Category of Pit: 2					
Liner not required for Category: 2					

Notes:

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Category Description

HYDRAULIC FRACTURING 11/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 11/6/2018 - G71 - N/A - DISPOSAL WELL