API NUMBER: 073 26156

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 07/17/2018 01/17/2019 **Expiration Date**

PERMIT TO DRILL

County: KINGFISHER WELL LOCATION: Sec: 21 Twp: 19N Rge: 9W

FEET FROM QUARTER: SPOT LOCATION: SOUTH FROM EAST sw llsw SE

SECTION LINES: 210 2136

Lease Name: LUKE 1909 Well No: 21-1LOH Well will be 210 feet from nearest unit or lease boundary.

GASTAR EXPLORATION INC Operator OTC/OCC Number: Telephone: 7137391800 23199 0 Name:

GASTAR EXPLORATION INC 1331 LAMAR STE 650

HOUSTON. 77010-3131 TX

VERNON BRECKENRIDGE 11165 STATE HWY 51

HENNESSEY OK 73742

Formation(s) (Permit Valid for Listed Formations Only):

Depth Name Depth 1 PENN BASAL UNCONF SAND 7200 6 2 PENN BASAL-MISS UNCONFORMITY 7245 7 3 MISSISSIPPIAN SOLID 7747 8 9 10

Spacing Orders: Location Exception Orders: Increased Density Orders:

201805133

Pending CD Numbers:

212321

Total Depth: 12366 Ground Elevation: 1092 Surface Casing: 310 Depth to base of Treatable Water-Bearing FM: 70

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill:

PIT 1 INFORMATION

201804061

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34890

Special Orders:

H. CLOSED SYSTEM=STEEL PITS (REQUIRED - CIMARRON RIVER)

Approved Method for disposal of Drilling Fluids:

HORIZONTAL HOLE 1

KINGFISHER Sec 21 Twp 19N Rge 9W County

Spot Location of End Point: NW NW NΙ\Λ/ NE Feet From: NORTH 1/4 Section Line: 150 Feet From: EAST 1/4 Section Line: 2450

Depth of Deviation: 6799 Radius of Turn: 382 Direction: 357 Total Length: 4966

Measured Total Depth: 12366 True Vertical Depth: 8293 End Point Location from Lease. Unit, or Property Line: 150

Notes:

Description Category

HYDRAULIC FRACTURING 7/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201804061 7/17/2018 - G57 - (I.O.) 21-19N-9W

X212321 BPUNC, BPMSU, MSSSD SHL NCT 0' FNL & FSL, NCT 0' FEL & FWL

COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 1320' FWL & FEL

NO OP. NAMED

REC 6-12-2018 (FOREMAN)

PENDING CD - 201805133 7/17/2018 - G57 - (E.O.) 21-19N-9W

X212321 BPUNC, BPMSU, MSSSD

2 WELLS

NO OP. NAMED

REC 7-13-2018 (M. PORTER)

SPACING - 212321 7/16/2018 - G57 - (640) 21-19N-9W

EXT 70281 MSSSD EXT 47656 BPMSU **EXT OTHERS**

EST BPUNC, OTHERS

