

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 133 25299 A

Approval Date: 06/26/2018

Expiration Date: 12/26/2018

Straight Hole Oil & Gas

Amend reason: CHANGE TO OIL/GAS WELL

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 8N Rge: 6E

County: SEMINOLE

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 2310 1560

Lease Name: RICHARDSON

Well No: 3-26

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: CIRCLE 9 RESOURCES LLC

Telephone: 4055296577; 4055296

OTC/OCC Number: 23209 0

CIRCLE 9 RESOURCES LLC
PO BOX 249
OKLAHOMA CITY, OK 73101-0249

PHILLIP PERKINS
35756 HWY. 59E
SEMINOLE OK 74868

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	CALVIN	2005	6	VIOLA	3985
2	EARLSBORO	2850	7	SIMPSON DOLOMITE	4060
3	BOOCH	3220	8	1ST WILCOX	4090
4	CROMWELL	3245	9	MARSHALL DOLO	4190
5	HUNTON	3920	10	2ND WILCOX	4230

Spacing Orders: 669709

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201805032
201805031

Special Orders:

Total Depth: 4450

Ground Elevation: 898

Surface Casing: 1100

Depth to base of Treatable Water-Bearing FM: 1050

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: VAMOOSA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34781

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>7/5/2018 - G75 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PENDING CD - 201805031	<p>7/5/2018 - G75 - SE4 26-8N-6E X669709 CLVN, ERLB, BOCH, CMWL, HNTN, VIOL, SMPSD, WLCX1, MRSDO, WLCX2 1 WELL CIRCLE 9 RESOURCES LLC HEARING 8-6-2018</p>
PENDING CD - 201805032	<p>7/5/2018 - G75 - (E.O.) SE4 26-8N-6E X669709 CLVN, ERLB, BOCH, CMWL, HNTN, VIOL, SMPSD, WLCX1, MRSDO, WLCX2 NCT 330' FNL, NCT 1560' FEL CIRCLE 9 RESOURCES LLC REC 7-16-2018 (JACKSON)</p>
SPACING - 669709	<p>7/5/2018 - G75 - (160) SE4 26-8N-6E VAC 67049 CLVN, ERLB, BOCH, CMWL, HNTN, VIOL, SMPSD, WLCX1, MRSL, WLCX2 NW4 SE4 VAC 359016 VIOL, SMPSD, WLCX1, MRSL, WLCX2 EST CLVN, ERLB, BOCH, CMWL, HNTN, VIOL, SMPSD, WLCX1, MRSDO, WLCX2</p>

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133 25299 RICHARDSON 3-26

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