

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 151 24535

Approval Date: 07/16/2018

Expiration Date: 01/16/2019

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 27 Twp: 29N Rge: 17W

County: WOODS

SPOT LOCATION:

NE

SW

NE

NE

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 940 770

Lease Name: CHESTER PAUL

Well No: 27-1

Well will be 770 feet from nearest unit or lease boundary.

Operator Name: REDLAND RESOURCES LLC

Telephone: 4057897104

OTC/OCC Number: 18774 0

REDLAND RESOURCES LLC  
6001 NW 23RD ST  
OKLAHOMA CITY, OK 73127-1253

JOHN ALAN PRYOR LIVING TRUST  
3940 GRESHAM STREET # 254  
SAN DIEGO CA 92109

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	KAN CITY-LANSING	4500	6	
2	OSWEGO	5000	7	
3	CHEROKEE	5150	8	
4	MISSISSIPPIAN	5250	9	
5			10	

Spacing Orders: 418581

Location Exception Orders:

Increased Density Orders: 679939

Pending CD Numbers: 201804352

Special Orders:

Total Depth: 5550

Ground Elevation: 1737

**Surface Casing: 470**

Depth to base of Treatable Water-Bearing FM: 420

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: OFF SITE

A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: WATER BASED

Chlorides Max: 7500 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: BLAINE

Sec. 27 TwN. 29N Rng. 17W Cnty. 151

C SE NW NE

Off Site Pit No. 1532124

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

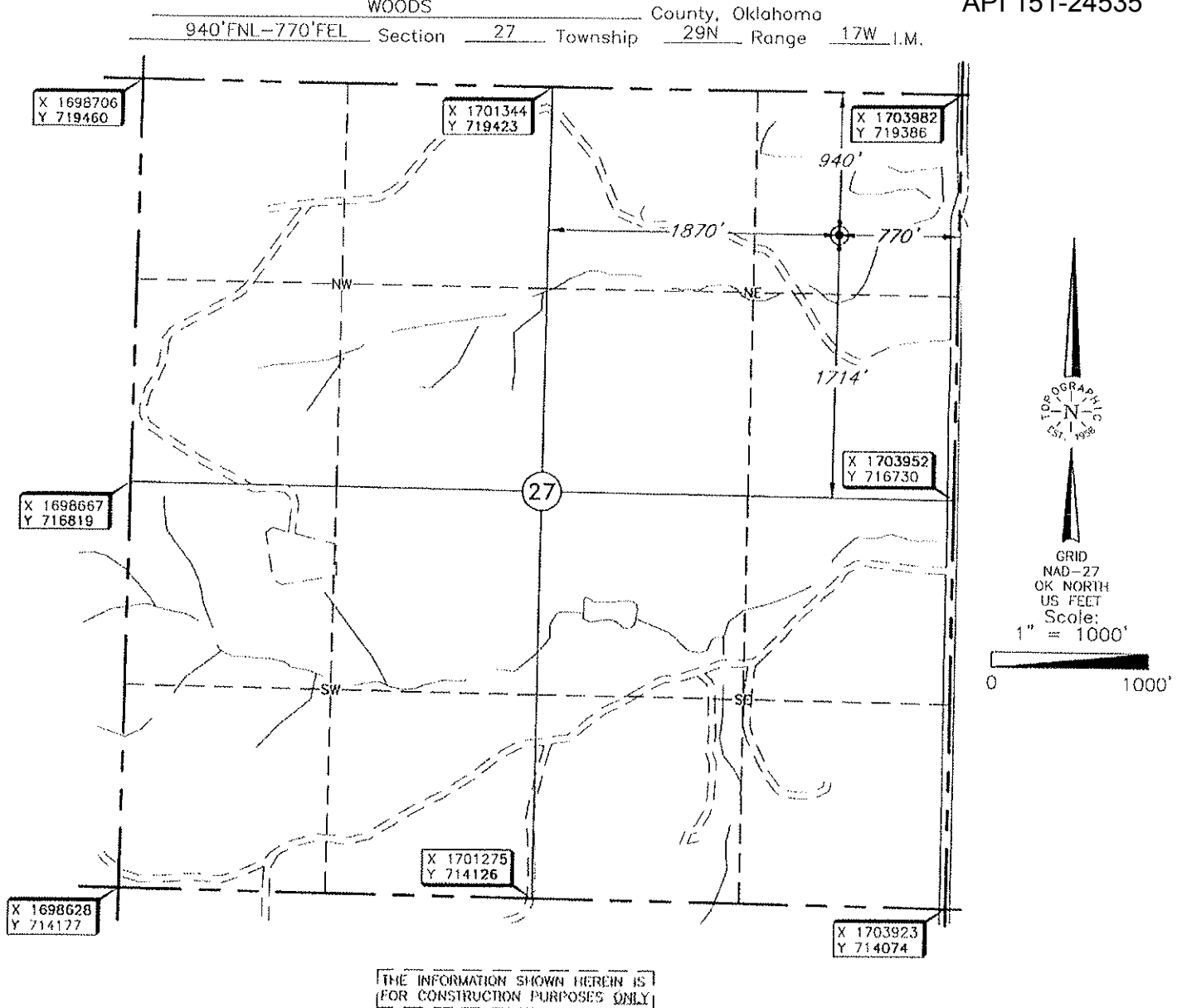
Category	Description
HYDRAULIC FRACTURING	<p>7/13/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 679939	<p>7/16/2018 - G75 - 27-29N-17W X418581 MSSP 2 WELLS ** REDLAND RESOURCES, LLC 7-3-2018</p> <p>** PARAGRAPH 10 OF ORDER HAS 1 WELL; NUNC PRO TUNC TO TWO WELLS HAS BEEN PREPARED BY ATTORNEY FOR OPERATOR AND A COPY REVIEWED BY OCC</p>
PENDING CD - 201804352	<p>7/16/2018 - G75 - 27-29N-17W X418581 KCLN, OSWG, CHRK, MSSP, OTHERS 940' FNL, 770' FEL REDLAND RESOURCES, LLC REC 6-19-2018 (THOMAS)</p>
SPACING - 418581	<p>7/13/2018 - G75 - (640) 27-29N-17W VAC 106362 MSSP EXT 391562 KCLN, OSWG, CHRK, MSSP, OTHERS</p>
SURFACE LOCATION	<p>7/16/2018 - G75 - 940' FNL, 770' FEL NE4 27-29N-17W PER STAKING PLAT;</p>

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

151 24535 CHESTER PAUL 27-1



Operator: REDLAND RESOURCES, INC.  
Lease Name: CHESTER PAUL

Well No.: #27-1

**ELEVATION:**

1737' Gr. at Stake

Topography & Vegetation Location fell on sloped rocky hilltop south of winding creek.

Good Drill Site? Yes Reference Stakes or Alternate Location  
Stakes Set None

Best Accessibility to Location From county road east of well location.

Distance & Direction  
from Hwy Jct or Town From Camp Houston, OK., go east ±4.0 miles, then go north ±6.75 miles, then east ±1.0 mile then north ±4.5 miles to the Northeast Corner of Section 27, T29N-R17W.

(This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy)

DATUM: NAD-27  
LAT: 36°58'09.7"N  
LONG: 99°00'57.1"W  
LAT: 36.969365107°N  
LONG: 99.015864270°W  
STATE PLANE  
COORDINATES (US FEET):  
ZONE: OK NORTH  
X: 1703202  
Y: 718457

Date of Drawing: May 08, 2018  
Invoice # 293456 Date Staked: May. 2, 2018 JGW

**CERTIFICATE:**

I, Thomas L. Howell an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein.

Thomas L. Howell  
Oklahoma Reg. No. 1433

