

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 24205 A

Approval Date: 07/12/2018

Expiration Date: 01/12/2019

Horizontal Hole Oil & Gas

Amend reason: ADD FORMATION; CHANGE TOTAL DEPTH;
UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 8N Rge: 7W

County: GRADY

SPOT LOCATION: ☐ SW ☐ SE ☐ SE ☐ SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 189 520

Lease Name: CHASTAIN

Well No: 1H-26-23

Well will be 189 feet from nearest unit or lease boundary.

Operator Name: TRAVIS PEAK RESOURCES LLC

Telephone: 5128140345

OTC/OCC Number: 23914 0

TRAVIS PEAK RESOURCES LLC
9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170
AUSTIN, TX 78759-7279

CARL GRANT SHIPLEY
5102 SE 165TH
LAWTON OK 73501

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	13400	6	
2	WOODFORD	13570	7	
3			8	
4			9	
5			10	

Spacing Orders: 625751
608680
671013

Location Exception Orders: 675494

Increased Density Orders:

Pending CD Numbers: 201803603

Special Orders:

Total Depth: 23650

Ground Elevation: 1208

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 450

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 6000 Average: 3500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33267

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

HORIZONTAL HOLE 1

Sec 23 Twp 8N Rge 7W County GRADY

Spot Location of End Point: NW NE NE NE

Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 380

Depth of Deviation: 12760

Radius of Turn: 477

Direction: 2

Total Length: 10141

Measured Total Depth: 23650

True Vertical Depth: 13570

End Point Location from Lease,
Unit, or Property Line: 50

Additional Surface Owner	Address	City, State, Zip
DALE RAY SHIPLEY	1375 COUNTY ROAD 1330	CHICKASHA, OK 73018

Notes:

Category

Description

BOTTOM-HOLE LOCATION

10/11/2017 - G75 - 50' FNL, 380' FEL NE4 23-8N-7W PER STAKING PLAT

DEEP SURFACE CASING

10/6/2017 - G58 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

10/6/2017 - G58 - OCC 165:10-3-10 REQUIRES:

- 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
- 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,
- 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages.

051 24205 CHASTAIN 1H-26-23

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
LOCATION EXCEPTION - 675494	7/11/2018 - G75 - (I.O.) 26 & 23-8N-7W XOTHER X608680 WDFD 26-8N-7W X671013 MSSP 26-8N-7W X625751 MSSP, WDFD 23-8N-7W SHL (26-8N-7W) NCT 50' FSL, NCT 330' FEL COMPL. INT. (26-8N-7W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (23-8N-7W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL TRAVIS PEAK RESOURCES, LLC 3-30-2018
MEMO	10/6/2017 - G58 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
PENDING CD - 201803603	7/11/2018 - G75 - (I.O.) 26 & 23-8N-7W EST MULTIUNIT HORIZONTAL WELL XOTHERS X608680 WDFD 26-8N-7W X671013 MSSP 26-8N-7W X625751 MSSP, WDFD 23-8N-7W (MSSP ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 50% 26-8N-7W 50% 23-8N-7W NO OP. NAMED REC 5-29-2018 (DUNN)
SPACING - 608680	7/11/2018 - G75 - (640) 26-8N-7W EXT 578016 CNEY, SCMR (BOTH VAC BY 671013), WDFD, OTHER
SPACING - 625751	7/11/2018 - G75 - (640) 23-8N-7W VAC OTHERS EST OTHERS EXT OTHER EXT 617424 MSSP, WDFD, OTHERS
SPACING - 671013	7/11/2018 - G75 - (640) 26-8N-7W VAC OTHERS VAC 608680 CNEY, SCMR EXT 625898 MSSP, OTHERS