API NUMBER: 129 24118

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/12/2018
Expiration Date: 01/12/2019

PERMIT TO DRILL

WELL LOCATION: Sec: 23 Twp: 12N Rge: 24W County: ROGER MILLS

SPOT LOCATION: NE NE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 260 1260

Lease Name: SPURBURY Well No: 1H-14 Well will be 260 feet from nearest unit or lease boundary.

Operator LE NORMAN OPERATING LLC Telephone: 4055481200 OTC/OCC Number: 22738 0

LE NORMAN OPERATING LLC 4700 GAILLARDIA PKWY STE 200

OKLAHOMA CITY. OK 73142-1839

GARY & MELANIE COFFIN

P.O. BOX 473

CHEYENNE OK 73628

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MARMATON 1 13300 6 2 7 3 8 4 9 10 208893 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201804659 Special Orders:

201804657

Total Depth: 18269 Ground Elevation: 2348 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 960

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34770

Chlorides Max: 30000 Average: 5000 H. SEE ME

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000, Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: OGALLALA

HORIZONTAL HOLE 1

Sec 14 Twp 12N Rge 24W County ROGER MILLS

NW Spot Location of End Point: NW NW NF Feet From: NORTH 1/4 Section Line: 250 Feet From: WEST 1/4 Section Line: 1370

Depth of Deviation: 12951 Radius of Turn: 382

Direction: 1

Total Length: 4718

Measured Total Depth: 18269 True Vertical Depth: 13300 End Point Location from Lease, Unit, or Property Line: 250

Notes:

MEMO

Category Description

DEEP SURFACE CASING 6/21/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 6/21/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201804657 6/25/2018 - G57 - (I.O.) 14-12N-24W

> X208893 MRMN 1 WELL

NO OP. NAMED REC 7-9-2018 (MINMIER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201804659 6/25/2018 - G57 - (I.O.) 14-12N-24W

X208893 MRMN

COMPL. INT. NCT 330' FSL, NCT 330' FNL, NCT 1000' FWL

NO OP. NAMED

REC 7-9-2018 (MINMIER)

SPACING - 208893 6/25/2018 - G57 - (640) 14-12N-24W

EXT OTHERS

EXT 132600 MRMN, OTHER

API: 129 24118 PROPOSED LOCATION PLAT LE NORMAN OPERATING, LLC LEASE NAME: SPURBURY 1H-14 COMPANY: _ 23 __ TOWNSHIP: ____T-12-N____ RANGE: _ R-24-W FOOTAGES: 260'FNL & 1260'FWL ROGER MILLS OK COUNTY: _ _ STATE: 5°30'29.18" LONGITUDE: 99°42'45.61 ±11 MILES SOUTHWEST OF CHEYENNE, OK 35°30'29.18" 99°42'45.61" 2348'GR LATITUDE: __ELEVATION: DIRECTION:__ 1000 500 1000 **CRP GRASS** TOPOGRAPHY & VEGETATION: FROM LEASE ROAD TO THE EAST BEST ACCESSIBILITY: _ 1" = 1000' S 89°03'56" E 5302.29' 1370' MAG NAIL 1/4" IRON ROD X: 1494388.00 00°57'37"E X: 1489086.47 Y: 195030.81 80.00 Y: 194944.33 ARMSTRONG #5−14 OKLAHOMA NORTH, NAD-27
SURFACE LOCATION
SECTION: 260'FNL & 1260'FWL ARMSTRONG #2-14 ARMSTRONG #3+14 LAT: 35°30'29.18" LON: 99°42'45.61" X: 1490252.98 Y: 189452.33 5301 N 00°57'37"E LAT: 35.50810685 LON: -99.71266996 4638.42° FIRST TAKE POINT SECTION: 330'FSL & 1370'FWL 14 00.57,37" LAT: 35°30'35.02" LON: 99°42'44.29" X: 1490373.03 Y: 190040.74 LAT: 35.50972890 610 LON: -99.71230154 ARMSTRONG #4-14 LAST TAKE POINT SECTION: 330'FNL & 1370'FWL LAT: 35°31'20.90" LON: 99°42'44.33" X: 1490450.76 Y: 194678.51 LAT: 35.52247172 LON: -99.71221524 MEME #1-14 BOTTOM HOLE SECTION: 250'FNL & 1370'FWL ARMSTRONG #6-14 LAT: 35°31'21.69" LON: 99°42'44.34" X: 1490452.10 Y: 194758.50 LAT: 35.52269150 1370' N 11°31′55″ E LON: -99.71221547 **SPURBURYO** -600.53° 1H-14 (ALT.) N 89°10′23″ W 5274.63′ 260 1260 120D NAIL X: 1494271.69 X: 1488997.64 Y: 189730.55 Y: 189654.44 SURFACE LOCATION LE NORMAN OPERATING, LLC SPURBURY 1H-14 SPITZER 1 23 RE ,00.10 IRON ROD W/ CAP X: 1488951.22 KIRK BALLOU #1-23 Y: 187098.20 (23)01.05 X: 1488902.68 3/8" IRON ROD Y: 184468.56 **LEGEND** Y: 184358.39 SURFACE PENETRATION PT. N 88°48'11" W 5274.24' FIRST TAKE LAST TAKE BOTTOM HOLE EXISTING WELLS !○ PROPOSED WELLS LEASE LINE I, CODI LAMBERSON, HEREBY STATE THAT THE LOCATION PLAT SHOWN HEREON IS TRUE AND LE NORMAN OPERATING LLC CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AS SURVEYED BY ME OR UNDER MY SUPERVISION. Muse ESSIONA (ORFS-700-210 DATE: <u>5-17-2018</u> CODI SURVEYED BY: C.H. _AMBERSON DRAWN BY: K.Y CODI LAMBERSON, P.L.S. 1963 CHECKED BY: C.L SURVEYED ON THE GROUND: MAY 15, 2018 NOTE: BEARINGS, DISTANCES & CORDINATES BASED ON OKLAHOMA STATE PLANE COORDINATE SYSTEM GPS OBSERVATION, OK NORTH ZONE, NAD-27 GRID, US SURVEY FEET REVISION: PALA HOMP JD MOVED TAKE PTS. 1 (CA-7824 LS 7/31/2018) 1503 S. BARNES, PAMPA, TX 79065 O: 806.665.0770 39350 IH-10 WEST, BOERNE, TX 78006 O: 830.816.5009 BORE PATH INFORMATION PROVIDED BY LE NORMAN OPERATING, LLC OPEN RANGE FIELD SERVICES HAS NOT PERFORMED A SURVEY ON THE GROUND RANGE W:\orfs\CLIENTS\LE NORMAN\SPURBURY 1H-14\FINAL PLATS\SPURBURY 1H-14-REV1.dwg