	<u> </u>	PERMIT TO DE	RILL				
ELL LOCATION: Sec: 24 Twp: 5N Rge: 0	6W County: GRAD	Y					
POT LOCATION: SW SE SW SW	FEET FROM QUARTER: FROM	SOUTH FROM	WEST				
	SECTION LINES:	226	912				
Lease Name: ELLIS 0506	Well No:	3-25-36WXH		Well will be 2	26 feet from near	est unit or lease boundary.	
Operator MARATHON OIL COMPANY Name:		Telephone: 71	32962003	0	TC/OCC Number:	1363 0	
MARATHON OIL COMPANY			CLINTON	& CRYSTAL E	ELLIS		
5555 SAN FELIPE ST			1840 COU	NTY ROAD 14	170		
HOUSTON, TX	77056-2701						
			BRADLEY		OK	73011	
2 3 4 5 Spacing Orders: 457901	Location Exception C	7 8 9 10		lage	ased Density Orders:	678326	
					ased Density Orders.	070320	
2ending CD Numbers: 201704962 201805451				Spec	ial Orders:		
Total Depth: 25379 Ground Elevation:	<sup>1152</sup> Surface C	Casing: 1500		Depth to b	base of Treatable Wat	er-Bearing FM: 140	
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled:	No		Surface Water	used to Drill: Yes	
PIT 1 INFORMATION		Арр	roved Method for d	isposal of Drilling F	luids:		
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED	s Steel Pits		One time land appl	ication (REQUIR	ES PERMIT)	PERMIT NO: 17-334	
Chlorides Max: 5000 Average: 3000		H.	SEE MEMO				
Is depth to top of ground water greater than 10ft below	base of pit? Y						
Within 1 mile of municipal water well? N							
Wellhead Protection Area? N							
Pit <b>is not</b> located in a Hydrologically Sensitive Area.							
Cotomore of Dity C							
Category of Pit: C							
Category of Pit: C Liner not required for Category: C Pit Location is NON HSA							

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA
Pit Location Formation: CHICKASHA

## HORIZONTAL HOLE 1

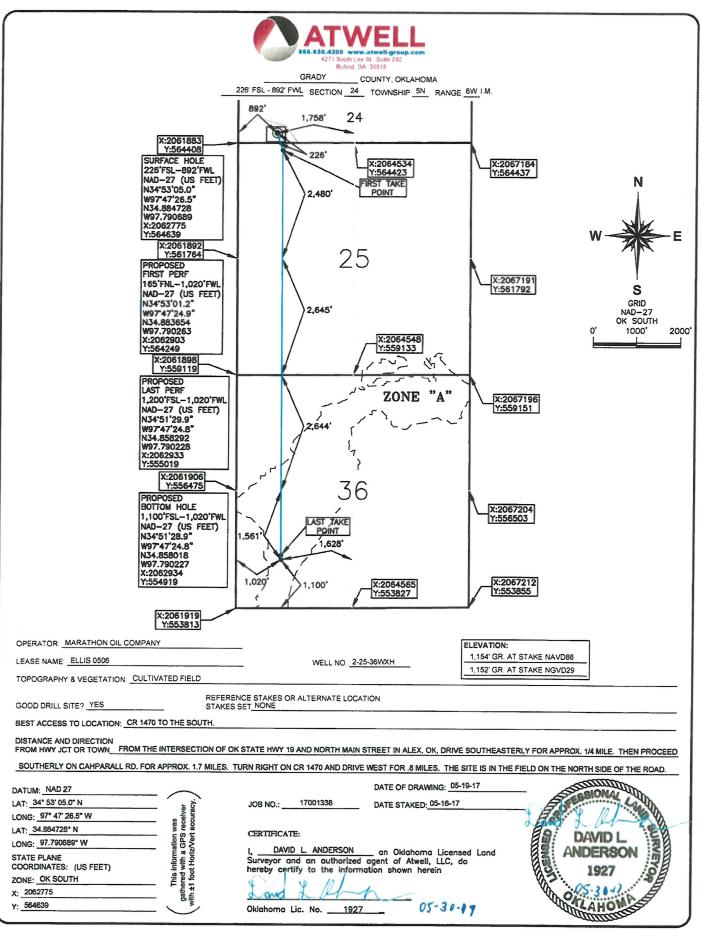
Sec	36	Twp	5N	Rge	6W	/ (	County	GRADY
Spot I	Locatior	n of En	d Poin	t: SI	Ξ	SE	SW	SW
Feet I	From:	SOL	JTH	1/4 Se	ctior	Line:	50	)
Feet I	From:	WE:	ST	1/4 Se	ctior	n Line:	13	300
Depth	n of Dev	iation:	14092	2				
Radius of Turn: 573								
Direction: 181								
Total Length: 10386								
Measured Total Depth: 25379								
True Vertical Depth: 14300								
End Point Location from Lease,								
Unit, or Property Line: 50								

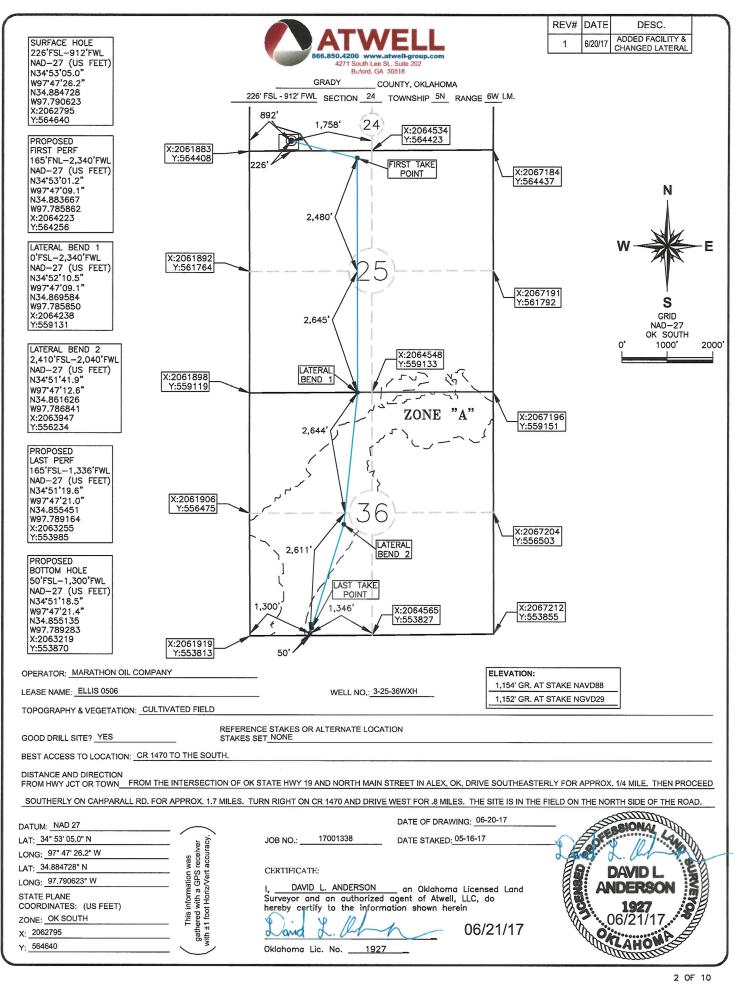
Notes:	
Category	Description
DEEP SURFACE CASING	7/5/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	7/5/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 678326	7/10/2018 - G57 - W2 25 & W2 36-5N-6W X457901 WDFD 3 WELLS NO OP. NAMED 5-25-2018
MEMO	7/5/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

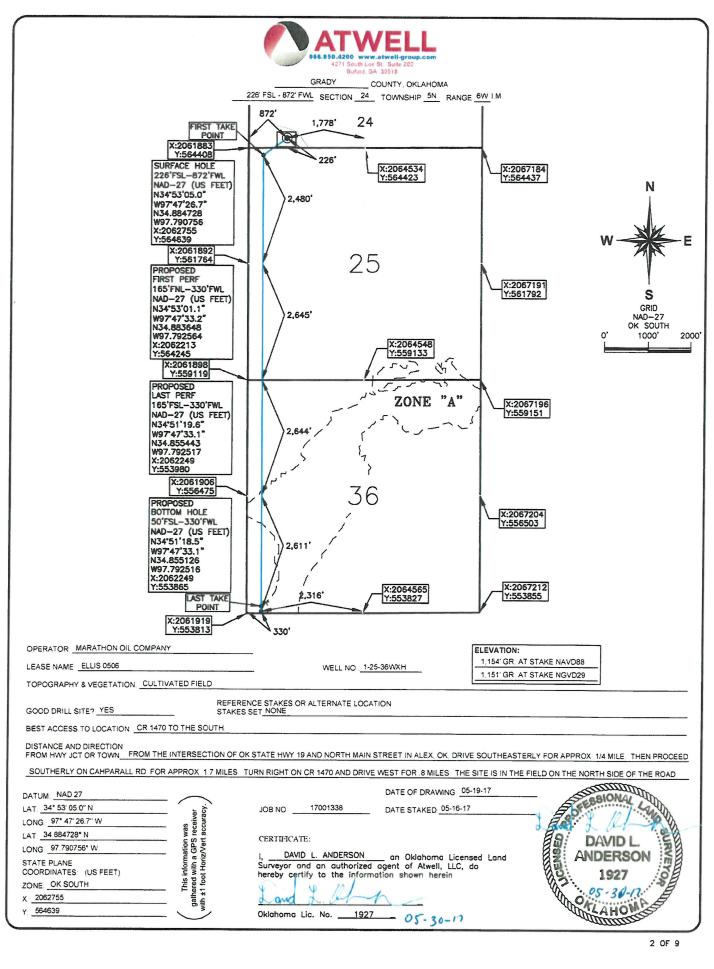
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 051 24409 ELLIS 0506 3-25-36WXH

Category	Description
PENDING CD - 201704962	7/12/2018 - G57 - (I.O.) W2 25 & W2 36-5N-6W X457901 WDFD COMPL. INT. (25-5N-6W) NCT 165' FNL, NCT 330' FEL, NCT 1000' FWL COMPL. INT. (36-5N-6W) NCT 165' FSL, NCT 330' FEL, NCT 1000' FWL NO OP. NAMED REC 10-30-2017 (P. PORTER)
PENDING CD - 201805451	7/11/2018 - G57 - (I.O.) W2 25 & W2 36-5N-6W X457901 WDFD X165:10-3-28(C)(2)(B) WDFD (ELLIS 0506 3-25-36WXH) MAY BE CLOSER THAN 600' TO THE ELLIS 0506 2-25-36WXH NO OP. NAMED OK'D BY VIRGINIA
SPACING - 457901	7/10/2018 - G57 - (640)(IRRG-UNIT) W2 25 & W2 36-5N-6W EXT 421185 WDFD, OTHER POE TO BHL NLT 660' FB

ELLIS 0506 1-25-36WXH API: 051 24405 ELLIS 0506 2-25-36WXH API: 051 24408 ELLIS 0506 3-25-36WXH API: 051 24409







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