PI NUMBER: 045 23752 rizontal Hole Oil & Gas	OIL & GAS CON P.O. I OKLAHOMA C	ORATION COMMISSI SERVATION DIVISION BOX 52000 ITY, OK 73152-2000 165:10-3-1)		
	PERM	IT TO DRILL		
WELL LOCATION: Sec: 15 Twp: 18N Rge: 24V	County: ELLIS			
SPOT LOCATION: SW NE SE SE	FEET FROM QUARTER: FROM SOUTH	FROM EAST		
	SECTION LINES: 743	380		
Lease Name: HOLLOWAY	Well No: 22 5H		Well will be 380 feet from nearest unit or lease boundary.	
Operator EOG RESOURCES INC Name:	Telep	phone: 4052463212	OTC/OCC Number: 16231 0	
EOG RESOURCES INC		JUDY ANI	N JOHNSON, PERSONAL REPRESENTATIVE	
PO BOX 4362		P.O. BOX	511	
OKLAHOMA CITY, OK	73112-1483	ARNETT	OK 73832	
2 3 4 5		7 8 9 10		
Spacing Orders: 594643	Location Exception Orders:	675655	Increased Density Orders: 675376	
Pending CD Numbers:			Special Orders:	
Total Depth: 14922 Ground Elevation: 24	3 Surface Casing	: 1500	Depth to base of Treatable Water-Bearing FM: 820	
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No		Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved Method for c	disposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means S	eel Pits			
Type of Mud System: WATER BASED			D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-33890 E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498	
Chlorides Max: 100000 Average: 5000				
Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N	e of pit? Y	H. SEE MEMO		
Wellhead Protection Area? N				
Pit <b>is</b> located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is BED AQUIFER				

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

Pit Location is BED AQUIFER Pit Location Formation: OGALLALA

## HORIZONTAL HOLE 1

Sec 22 Twp 18N Rge 24W County ELLIS Spot Location of End Point: S2 SE SE SE Feet From: SOUTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 330 Depth of Deviation: 9014 Radius of Turn: 573 Direction: 179 Total Length: 5008 Measured Total Depth: 14922 True Vertical Depth: 9412 End Point Location from Lease, Unit, or Property Line: 165

Notes:	
Category	Description
DEEP SURFACE CASING	6/19/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	6/19/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 675376	7/16/2018 - G75 - 22-18N-24W X594643 MRMN 3 WELLS EOG RESOURCES, INC. 3-28-2018
LOCATION EXCEPTION - 675655	7/16/2018 - G75 - (I.O.) 22-18N-24W X594643 MRMN COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL EOG RESOURCES, INC. 4-2-2018

Category

MEMO

SPACING - 594643

Description

6/19/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 1 - WBM & CUTTINGS TO BE SOIL FARMED; PIT 2 - OBM TO VENDOR, OBM CUTTINGS TO R360 (ORDER # 587498) OR LONE MOUNTAIN FACILITY, EPA ID # OKD065438376, 28 & 33-23N-15W, MAJOR CO.

7/16/2018 - G75 - (640)(HOR) 22-18N-24W EST MRMN, OTHERS POE TO BHL NCT 660' FB (COEXIST PRODUCING NON-HORIZONTAL SPACING UNITS, SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS)

