API NUMBER: 039 22545

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/13/2018
Expiration Date: 01/13/2019

PERMIT TO DRILL

WELL LOCATION:	Sec:	09	Twp:	14N	Rge:	14W	County:	CUST	ΓER
SPOT LOCATION:	SW	SE		SE	NE	FEET FROM QU	ARTER:	FROM	NOR

POT LOCATION: SW SE SE NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 2467 650

Lease Name: SPANISH CASTLE MAGIC Well No: 1HX-0916 Well will be 650 feet from nearest unit or lease boundary.

 Operator Name:
 MEP OPERATING LLC
 Telephone:
 7134521661
 OTC/OCC Number:
 24146
 0

MEP OPERATING LLC 333 CLAY ST STE 2800

HOUSTON, TX 77002-4168

JONI & EDITH MAE LIVING TRUST

109 MADISON

HUNTSVILLE AR 72740

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	13514 6		
2		7		
3		8		
4		9		
5		10		
Spacing Orders:	No Spacing	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201803909 Special Orders:

201803538 201803910 201803912

Total Depth: 21850 Ground Elevation: 1736 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 320

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34922

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 16 Twp 14N Rge 14W County CUSTER

Spot Location of End Point: SW SE SE SE Feet From: SOUTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 360

Depth of Deviation: 13204 Radius of Turn: 382 Direction: 175

Total Length: 8046

Measured Total Depth: 21850

True Vertical Depth: 13730

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

MEMO

Category Description

DEEP SURFACE CASING 7/5/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/5/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

7/5/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201803538 7/13/2018 - G75 - (640) 16-14N-14W

VAC 121743 CSTR EST OTHER EXT 99558 MSSP REC 6-5-2018 (JACKSON) Category Description

PENDING CD - 201803909 7/13/2018 - G75 - (640)(HOR) 9-14N-14W

VAC 121743 CSTR EST MSSP, OTHER COMPL. INT. NCT 660' FB REC 6-28-2018 (THOMAS)

PENDING CD - 201803910 7/13/2018 - G75 - (I.O.) 9 & 16-14N-14W

EST MULTIUNIT HORIZONTAL WELL X201803909 MSSP, OTHER 9-14N-14W X201803538 MSSP, OTHER 16-14N-14W

35% 9-14N-14W 65% 16-14N-14W

MILLENNIAL ENERGY PARTNERS **

REC 6-28-2018 (THOMAS)

** S/B MEP OPERATING LLC; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER

ATTORNEY FOR OPERATOR

PENDING CD - 201803912 7/13/2018 - G75 - (I.O.) 9 & 16-14N-14W

X201803909 MSSP, OTHER 9-14N-14W X201803538 MSSP, OTHER 16-14N-14W

COMPL. INT. (9-14N-14W) NCT 2640' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (16-14N-14W) NCT 0' FNL, NCT 150' FSL, NCT 330' FEL

NO OP. NAMÈD

REC 6-28-2018 (THOMAS)

SURFACE CASING 7/5/2018 - G71 - MIN. 500' PER ORDER # 42589

