API NUMBER: 051 24410

Oil & Gas

Horizontal Hole

Formation(s)

## **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 07/16/2018 01/16/2019 Expiration Date:

21043 0

## PERMIT TO DRILL

Telephone: 5123282953

WELL LOCATION:	Sec: 25	Twp:	9N	Rge:	7W	County	: GRA	DY		
SPOT LOCATION:	SW SE	SE		SE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST
						SECTION LINES:		260		650
Lease Name:	GOLDEN EYE	25-9-7				We	ell No:	1H		
Operator	JONES EN	ERGY L	LC					Telent	one.	51232829

Well will be 260 feet from nearest unit or lease boundary. OTC/OCC Number:

OK

73120

Name:

JONES ENERGY LLC 807 LAS CIMAS PKWY STE 350 AUSTIN. 78746-6193 TX

(Permit Valid for Listed Formations Only):

VICKIE L. NORICK RESIDUARY TRUST 2909 ELMHURST AVE

OKLAHOMA CITY

	Name	Depth	Nan	me	Depth
1	MISSISSIPPIAN	11808	6		
2			7		
3			8		
4			9		
5			10		
Spacing Orders:	672547	Location Exception Orders:	675489	_	Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 16709 Ground Elevation: 1235 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 360

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34440 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

## **HORIZONTAL HOLE 1**

Sec 25 Twp 9N Rge 7W County GRADY

Spot Location of End Point: N2 NE NE NE Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 11331 Radius of Turn: 477

Direction: 2

Total Length: 4438

Measured Total Depth: 16709

True Vertical Depth: 11808

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 7/5/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/5/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 675489 7/16/2018 - G58 - (I.O.) 25-9N-7W

X672547 MSSP

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL

JONES ENERGY, LLC.

3/30/2018

SPACING - 672547 7/16/2018 - G58 - (640)(HOR) 25-9N-7W

VAC OTHER VAC 153950 MSSLM

EST MSSP, OTHERS POE TO BHL NCT 660' FB

