PI NUMBER:	081 24305 Oil & Gas		DIL & GAS (F OKLAHOI (I	CONSERVA P.O. BOX 52 MA CITY, OI Rule 165:10	K 73152-2000 -3-1)		Approval Date: Expiration Date:	07/16/2018 01/16/2019
			<u>P</u>	PERMIT TO I	DRILL			
WELL LOCATION: SPOT LOCATION:	Sec: 29 Twp: 13	3N Rge: 2E Co NW FEET FROM QUARTE SECTION LINES:	•	N OUTH FROM 310	WEST 355			
Lease Name: C	OSTERHAUS		Well No: 1	-29		Well will be	330 feet from neare	est unit or lease boundary.
Operator Name:	SUNDOWN ENERGY I	LP		Telephone: 2	2143686100		OTC/OCC Number:	21689 0
SUNDOW	N ENERGY LP							
16400 DAI	LLAS PKWY STE 1	00				BIDGE		
DALLAS, TX		TX 75248-2609	75248-2609		2090 DELRIDGE ROSEBURG		OR 97470	
	(Permit Valid for lame SKINNER	Listed Formations Only Depth 5070			Name 6 7 8 9 10		Dep	th
Spacing Orders:	65468	Locati	on Exception Or	rders:		h	ncreased Density Orders:	
Pending CD Numbe	ers:				-	Special Orders:		
Total Depth: 52	200 Ground	Elevation: 1035	Surface Ca	asing: 440		Depth	to base of Treatable Wate	er-Bearing FM: 390
Under Federal Jurisdiction: No			Fresh Water Supply Well Drilled: No			Surface Water used to Drill: No		
PIT 1 INFORMAT	ION			A	pproved Method for	disposal of Drilli	ng Fluids:	
Type of Pit System	n: ON SITE							
Type of Mud Syste	em: WATER BASED				D. One time land app	plication (REQ	UIRES PERMIT)	PERMIT NO: 18-3488
	000 Average: 3000	10ft below base of pit? Y		-				
Chlorides Max: 50 Is depth to top of g	unicipal water well? N							
Chlorides Max: 50 Is depth to top of g Within 1 mile of m Wellhead Protection Pit is locate	unicipal water well? N on Area? N ed in a Hydrologically Sen							
Chlorides Max: 50 Is depth to top of g Within 1 mile of m Wellhead Protection Pit is locate Category of Pit:	unicipal water well? N on Area? N ed in a Hydrologically Sen 2							
Chlorides Max: 50 Is depth to top of g Within 1 mile of m Wellhead Protection Pit is locate	unicipal water well? N on Area? N ed in a Hydrologically Sen 2 d for Category: 2							

Notes:

HYDRAULIC FRACTURING

Description

7/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 65468

7/13/2018 - G57 - (40) N2 29-13N-2E NCT 330' FB EXT 28158 SKNR