

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 071 24432 A

Approval Date: 07/18/2018

Expiration Date: 01/18/2019

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 32 Twp: 29N Rge: 4E

County: KAY

SPOT LOCATION:

NW

NW

NE

NE

FEET FROM QUARTER: FROM

NORTH

FROM

EAST

SECTION LINES:

230

1185

Lease Name: BOWLING

Well No: 2-32

Well will be 230 feet from nearest unit or lease boundary.

Operator Name: K3 OIL & GAS OPERATING COMPANY

Telephone: 8328138558

OTC/OCC Number: 24093 0

K3 OIL & GAS OPERATING COMPANY  
24900 PITKIN RD STE 305  
THE WOODLANDS, TX 77386-1973

NANCY BOWLING  
2211 SOUTH 29TH  
DANIEL BOWLING REVOCABLE LIVING TRUST  
BLACKWELL OK 74631

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	LAYTON	2383	6	SIMPSON	3576
2	OSWEGO	2867	7	ARBUCKLE	3606
3	CHEROKEE	2982	8		
4	MISSISSIPPIAN	3222	9		
5	WOODFORD	3568	10		

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201803223  
201803224

Special Orders:

Total Depth: 4633

Ground Elevation: 1211

Surface Casing: 268 IP

Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Notes:

Category

Description

HYDRAULIC FRACTURING

5/23/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

This permit does not address the right of entry or settlement of surface damages.

071 24432 BOWLING 2-32

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
LEASE OUTLINE	7/18/2018 - G58 - 320 ACRES E2 PER OP.
PENDING CD - 201803224	6/1/2018 - G58 - (I.O.) 32-29N-4E X201803223 MSSP 230' FNL, 135' FWL OF NE4 NE4 OF 32-29N-4E NO OP. NAMED REC 5/15/2018 (JOHNSON)
SPACING	7/18/2018 - G58 - FORMATIONS UNSPACED; 320 ACRE LEASE E2
SPACING - 680149	6/1/2018 - G58 - (40) 32-29N-4E VAC 588184 MSSP EST MSSP