PI NUMBER: 151 24550 rrizontal Hole Oil & Gas	OIL & GAS CONS P.O. E OKLAHOMA CI	ORATION COMMISSION SERVATION DIVISION 3OX 52000 ITY, OK 73152-2000 165:10-3-1)	Approval Date: 12/06/2018 Expiration Date: 06/06/2020
	PERMI	IT TO DRILL	
WELL LOCATION: Soc. 04 Turp: 27N Bac: 15W			
WELL LOCATION: Sec: 04 Twp: 27N Rge: 15W		NECT.	
SPOT LOCATION: S2 S2 SE SW	SECTION LINES:	FROM WEST	
Lease Name: O NEIL 4-27-15	Well No: 2H	1980	Well will be 200 feet from nearest unit or lease boundary.
Operator BCE-MACH LLC Name:	Telep	hone: 4052528151	OTC/OCC Number: 24174 0
BCE-MACH LLC 14201 WIRELESS WAY STE 300		O NEIL LAN 30879 COUI	D INC NTY ROAD 340
OKLAHOMA CITY, OK 7	3134-2512	ALVA	OK 73717
Name 1 MISSISSIPPIAN 2 3 4 5	Depth 5354	<b>Name</b> 6 7 8 9 10	Depth
Spacing Orders: 591814	Location Exception Orders:	687221	Increased Density Orders: 687220
Pending CD Numbers:			Special Orders:
Total Depth: 10362 Ground Elevation: 153	Surface Casing:	: 640	Depth to base of Treatable Water-Bearing FM: 590
Under Federal Jurisdiction: No	Fresh Water Supply W	/ell Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for disp	bosal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED	el Pits		
Chlorides Max: 25000 Average: 8000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area.	e of pit? Y		STEEL PITS (REQUIRED - TURKEY CREEK)
Category of Pit: C			
Liner not required for Category: C			
Pit Location is NON HSA			
Pit Location Formation: FLOWERPOT			

## WOODS Sec 04 Twp 27N Rge 15W County Spot Location of End Point: N2 N2 NE NW Feet From: NORTH 1/4 Section Line: 150 Feet From: WEST 1/4 Section Line: 1980 Depth of Deviation: 4914 Radius of Turn: 648 Direction: 360 Total Length: 4430 Measured Total Depth: 10362 True Vertical Depth: 5455 End Point Location from Lease. Unit. or Property Line: 150 Notes: Description Category HYDRAULIC FRACTURING 11/2/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 687220** 12/6/2018 - G58 - 4-27N-15W X591814 MSSP 1 WELL **BCE-MACH LLC** 11/27/2018 LOCATION EXCEPTION - 687221 12/6/2018 - G58 - (I.O.) 4-27-15W X591814 MSSP COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 1320' FWL **BCE-MACH LLC** 11/27/2018 12/6/2018 - G58 - (640) 4-27N-15W SPACING - 591814 VAC 66880 MSSLM

HORIZONTAL HOLE 1

EST MSSP, OTHER

