API NUMBER: 073 26379

24 WATERWAY AVE STE 900

THE WOODLANDS.

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/06/2018

Expiration Date: 06/06/2020

20944 0

Well will be 725 feet from nearest unit or lease boundary.

OTC/OCC Number:

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

				PERIVITI	101	DRILL
WELL LOCATION:	Sec: 17 Twp: 16N R	tge: 8W	County: KINO	SFISHER		
SPOT LOCATION:	NW SW NE N	NE FEET FROM QUA	ARTER: FROM	NORTH	FROM	EAST
		SECTION LINES		725		1030
Lease Name:	CORBIN		Well No:	1608 5H-5	x	
Operator NEWFIELD EXPLORATION MID-CON INC Name:				Telephone: 2816742521		2816742521; 9188781
NEWFIEL	D EXPLORATION MID-0	CONTINC				

77380-2764

TX

KAREN EDGAR, TRUSTEE 18172 E 810 ROAD

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Dej	oth
1	MISSISSIPPIAN	8510	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:	632914	Location Exception Orders:	668599 668556		Increased Density Orders:	668273
	668437					668272

Pending CD Numbers: Special Orders:

Total Depth: 19070 Ground Elevation: 1167 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 05 Twp 16N Rge 8W County KINGFISHER

Spot Location of End Point: NW NE NE NE Feet From: NORTH 1/4 Section Line: 85

Feet From: EAST 1/4 Section Line: 440

Depth of Deviation: 8361 Radius of Turn: 467

Direction: 3

Total Length: 9975

Measured Total Depth: 19070

True Vertical Depth: 8863

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 11/8/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 668556 12/6/2018 - G56 - (I.O.) 5 & 8-16N-8W

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO THE CORBIN 1H-5X, MARGARET 1-5, AND

LAWLER #1 WÉLLS

NEWFIELD EXPLOR. MID-CON INC.

9/26/2017

EXCEPTION TO RULE - 683338 12/6/2018 - G56 - EXTENSION OF TIME FOR ORDER # 668556

HYDRAULIC FRACTURING 11/8/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

Category Description

X632914 MSSP

5 WELLS

NEWFIELD EXPLOR. MID-CON INC.

9/19/2017

INCREASED DENSITY - 668273 12/6/2018 - G56 - 8-16N-8W

X632914 MSSP 5 WELLS

NEWFIELD EXPLOR. MID-CON INC.

9/19/2017

INCREASED DENSITY - 683339 12/6/2018 - G56 - EXTENSION OF TIME FOR ID # 668272

INCREASED DENSITY - 683340 12/6/2018 - G56 - EXTENSION OF TIME FOR ID # 668273

INTERMEDIATE CASING 11/8/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 668599 12/6/2018 - G56 - (I.O.) 5 & 8-16N-8W

X632914 MSSP, OTHÉR

COMPL. INT. (8-16N-8W) NCT 165 FSL, NCT 0 FNL, NCT 330 FEL COMPL. INT. (5-16N-8W) NCT 0 FSL, NCT 165 FNL, NCT 330 FEL

NEWFIELD EXPLOR. MID-CON INC.

9/27/2017

LOCATION EXCEPTION - 683337 12/6/2018 - G56 - EXTENSION OF TIME FOR # 668599

MEMO 11/8/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO R360

587498 (31-12N-8W), CANADIAN CO; PIT 3 - OBM TO VENDOR

SPACING - 632914 12/6/2018 - G56 - (640)(HOR) 5 & 8-16N-8W

VAC 100728/236444 MSSLM 5-16N-8W

VAC 100728 MSSNC 5-16N-8W VAC 236444 MNNG 5-16N-8W

VAC 174773 MCSTR, MNNG, MSSLM W2 NE4, NW4, S2 8-16N-8W EXT 614033 MSSP, OTHER

COMPL. INT. NLT 660' FB

(COEXIST SP. ORDER # 174773 MCSTR, MNNG, MSSLM E2 NE4 8-16N-8W)

SPACING - 668437 12/6/2018 - G56 - (I.O.) 5 & 8-16N-8W

EST MULTIUNIT HORÍZONTAL WELL

X632914 MSSP, OTHER

50% 5-16N-8W 50% 8-16N-8W

NEWFIELD EXPLOR. MID-CON INC.

9/22/2017

SPACING - 683336 12/6/2018 - G56 - EXTENSION OF TIME FOR MU # 668437

