NPI NUMBER: 073 26285 Drizontal Hole Oil & Gas	OIL & GAS OKLAHC	CORPORATION COMMISSI CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 (Rule 165:10-3-1) PERMIT TO DRILL	
WELL LOCATION: Sec: 20 Twp: 19N Rge: 5 SPOT LOCATION: SE NW NW NE	FEET FROM QUARTER: FROM	ISHER NORTH FROM EAST 420 2000	
Lease Name: BRETT		20-M3SH	Well will be 420 feet from nearest unit or lease boundary.
Operator SK NEMAHA LLC Name:		Telephone: 7133955141	OTC/OCC Number: 24221 0
SK NEMAHA LLC 11700 KATY FWY STE 900 HOUSTON, TX	770791222		BLAKELEY ST 630 ROAD SEY OK 73742
Formation(s) (Permit Valid for Listed Fo Name	rmations Only): Depth	Name	Depth
1 MISSISSIPPIAN 2 3 4 5	6720	6 7 8 9 10	
Spacing Orders: 612883	Location Exception C	Orders:	Increased Density Orders: 683312
Pending CD Numbers: 201806168			Special Orders:
Total Depth: 12084 Ground Elevation: 1	O43 Surface C	asing: 350	Depth to base of Treatable Water-Bearing FM: 260
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for c	disposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below b			lication (REQUIRES PERMIT) PERMIT NO: 18-3522 I=STEEL PITS PER OPERATOR REQUEST
Within 1 mile of municipal water well? N Wellhead Protection Area? N			
Pit is not located in a Hydrologically Sensitive Area.			
Category of Pit: C Liner not required for Category: C			
Pit Location is NON HSA			
Pit Location Formation: FAIRMONT			

HORIZONTAL HOLE 1

Sec 20 Twp 19N Rge 5W Cour Spot Location of End Point: SE SE SE Feet From: SOUTH 1/4 Section Line: Feet From: WEST 1/4 Section Line: Depth of Deviation: 6400 Radius of Turn: 472		
Direction: 360		
Total Length: 4943		
Measured Total Depth: 12084		
True Vertical Depth: 7184		
End Point Location from Lease,		
Unit, or Property Line: 165		
Notes:		
Category	Description	
HYDRAULIC FRACTURING	8/22/2018 - G71 - OCC 165:10-3-10 REQUIRES:	
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;	
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,	
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG	
INCREASED DENSITY - 683312	9/26/2018 - G58 - 20-19N-5W X612883 MSSP 4 WELLS SK NEMAHA, LLC 9/19/2018	
PENDING CD - 201806168	9/26/2018 - G58 - (I.O.) 20-19N-5W X612883 MSSP COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 2405' FWL NO OP. NAMED REC 8/21/2018 (MURER)	
SPACING - 612883	9/26/2018 - G58 - (640)(HOR) 20-19N-5W EST MSSP, OTHERS COMPL. INT. NLT 660' FB (COEXIST SP. ORDER 106369 MSSLM SE4)	

