

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 049 25208

Approval Date: 06/15/2018

Expiration Date: 06/15/2019

Straight Hole

Disposal

PERMIT TO DRILL

WELL LOCATION: Sec: 33 Twp: 2N Rge: 2W

County: GARVIN

SPOT LOCATION: ☐ NW ☐ NE ☐ SE ☐ SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 1179 422

Lease Name: ELMORE SWD

Well No: 1

Well will be 150 feet from nearest unit or lease boundary.

Operator Name: OVERFLOW ENERGY LLC

Telephone: 8066587832

OTC/OCC Number: 22383 0

OVERFLOW ENERGY LLC

PO BOX 354

BOOKER, TX 79005-0354

JOHNNIE K. SMITH

24865 E. COUNTY RD. 1670

ELMORE CITY OK 73433

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOLFCAMPIAN	2100	6	
2	VIRGILIAN	4190	7	
3			8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 6100

Ground Elevation: 994

Surface Casing: 900

Depth to base of Treatable Water-Bearing FM: 650

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2200

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: GARBER

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34639

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>6/7/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
SPACING	6/7/2018 - G71 - N/A - DISPOSAL WELL

OVERFLOW ENERGY, LLC
PERMITTING DIVISION
PO BOX 66, DARROUZETT, TEXAS 79024
Tel (806) 625-1010 Fax (806) 625-1011



December 7, 2018

Oklahoma Corporation Commission
Oil & Gas Division
P.O. Box 52000
Oklahoma City, OK 73152-2000

RECEIVED
DEC 11 2018
Oklahoma Corporation
Commission

RE: Elmore SWD # 1 ✓
Sec. 33-02N-02W ✓
Garvin County, OK ✓
API #: 049-25208 ✓

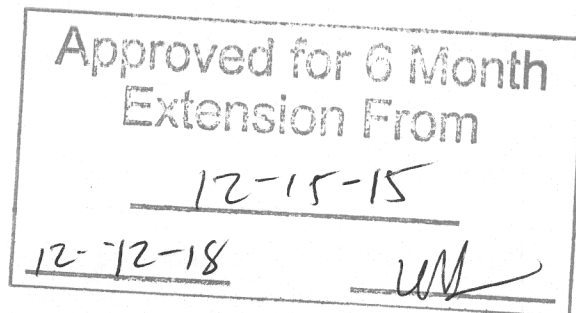
Dear Ms. Virginia Hullinger,

Overflow Energy respectfully requests a six-month extension on the approved permit of the above well. All information included on the permit remains the same. We understand the extension will be granted for only one six-month period and once that period has elapsed, the permit and fee must be re-filed.

If you have any questions, or require additional information please call me.

Sincerely,

Elizabeth Valenzuela
Regulatory Technician



22383- Surety expires 7-1-2019
Permit expires 12-15-2018

12/12/2018

LC
12-11-2018