API NUMBER: 149 21740 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 12/12/2018 06/12/2020 **Expiration Date**

23429 0

Well will be 334 feet from nearest unit or lease boundary.

OTC/OCC Number:

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

				I LIXIVIII TO	DIXILL
WELL LOCATION SPOT LOCATION		ge: 18W FEET FROM Q SECTION LINE	UARTER: FROM	SHITA NORTH FROM 334	WEST
Lease Name:	TANGO 29X20-10-18		Well No:	2HA	
Operator FOURPOINT ENERGY LLC Name:				Telephone:	3032900990

JIMMY AND GAYLA LINN 21674 EAST 1170 ROAD

DILL CITY OK 73641

FOURPOINT ENERGY LLC 100 SAINT PAUL ST STE 400

80206-5140 DENVER. CO

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	DES MOINES	11070 6		
2		7		
3		8		
4		9		
5		10)	
Spacing Orders:	191959	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201807550

201807547 201807546 201807551

201807552

Total Depth: 21395 Ground Elevation: 1878 Surface Casing: 850 Depth to base of Treatable Water-Bearing FM: 650

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 40000 Average: 5000 Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: ELK CITY D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35881 H. SEE MEMO

Special Orders:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: ELK CITY

HORIZONTAL HOLE 1

Sec 20 Twp 10N Rge 18W County WASHITA

Spot Location of End Point: NW NE NW NW
Feet From: NORTH 1/4 Section Line: 10
Feet From: WEST 1/4 Section Line: 880

Depth of Deviation: 10595 Radius of Turn: 573 Direction: 355

Total Length: 9900

Measured Total Depth: 21395
True Vertical Depth: 11169
End Point Location from Lease,
Unit, or Property Line: 10

Notes:

MEMO

Category Description

HYDRAULIC FRACTURING

12/6/2018 - G71 - 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS. USING THE FOLLOWING LINK: FRACFOCUS.ORG

12/6/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201807546 12/11/2018 - G56 - (E.O.) 20 & 29-10N-18W

ESTABLISH MULTIUNIT HORIZONTAL WELL

X191959 DSMN 50% 29-10N-18W 50% 20-10N-18W NO OP NAMED

REC 12/10/2018 (JOHNSON)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201807547 12/11/2018 - G56 - (E.O.) 20 & 29-10N-18W

X191959 DSMN

COMPL INT (29-10N-18W) NCT 0' FNL, NCT 330' FSL, NCT 660' FWL COMPL INT (20-10N-18W) NCT 0' FSL, NCT 330' FNL, NCT 660' FWL

NO OP NAMED

REC 12/10/2018 (JOHNSON)

PENDING CD - 201807550 12/11/2018 - G56 - 20-10N-18W

X191959 DSMN 2 WELLS NO OP NAMED

REC 12/10/2018 (JOHNSON)

PENDING CD - 201807551 12/11/2018 - G56 - 29-10N-18W

X191959 DSMN 2 WELLS NO OP NAMED

REC 12/10/2018 (JOHNSON)

PENDING CD - 201807552 12/11/2018 - G56 - (E.O.) 20 & 29-10N-18W

X165:10-3-28(C)(2)(B) DSMN

MAY BE CLOSER THAN 600' TO SASSEEN 1-20, JONES 20-2, DUNCAN 1-29, LINN 3-29, J L 5-29

FOURPOINT ENERGY, LLC REC 12/10/2018 (JOHNSON)

PUBLIC WATER SUPPLY WELLS 12/6/2018 - G71 - NEW CORDELL UTIL AUTH - 2 PWS/WPA, SE/4 30-10N-18W

SPACING - 191959 12/11/2018 - G56 - (640) 29 & 20-10N-18W

EXT 171887 DSMN, OTHERS

