PI NUMBER: aight Hole	011 24029 Disposal	OIL & GAS	ORPORATION COMMISSIC CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	
		P	ERMIT TO DRILL	
WELL LOCATION:	Sec: 13 Twp: 15N Rg	e: 13W County: BLAINE		
SPOT LOCATION:	SW4 NW4 NW4 NW	N4 FEET FROM QUARTER: FROM N	ORTH FROM WEST	
		SECTION LINES: 6	50 280	
Lease Name:	DOBBINS SWD	Well No: 1		Well will be 280 feet from nearest unit or lease boundary.
Operator Name:	VISTA DISPOSAL SOLUTION	IS LLC	Telephone: 5124976496	OTC/OCC Number: 24198 0
	SPOSAL SOLUTIONS LL	с	AUSTIN S	WIFT C/O VISTA DISPOSAL
1803 ELT	ON LN		1803 EAS	T 17TH STREET
AUSTIN,	ТХ	78703-2915	TULSA	OK 74104
			1020/1	
1 \ 2 \ 3 I	Name WOLFCAMPIAN VIRGILIAN MISSOURIAN DES MO'SIAN	Depth 3600 5000 5900 9000	Name 6 7 8 9 10	Depth
Spacing Orders:	No Spacing	Location Exception Or	ders:	Increased Density Orders:
Pending CD Numb	pers:			Special Orders:
Total Depth: 1	0000 Ground Elevatic	on: 0 Surface Ca	asing: 500	Depth to base of Treatable Water-Bearing FM: 310
Under Federal Jurisdiction: No Fresh Water		upply Well Drilled: No	Surface Water used to Drill: No	
PIT 1 INFORMAT	ΓΙΟΝ		Approved Method for d	isposal of Drilling Fluids:
Type of Pit System: ON SITE			A. Evaporation/dewate	er and backfilling of reserve pit.
Type of Mud Syst	tem: WATER BASED			
Chlorides Max: 80	000 Average: 5000			
	ground water greater than 10ft bel	low base of pit? Y	H. MIN. SOIL COMPA	ACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINE
Within 1 mile of m	nunicipal water well? N			
Wellhead Protect	ion Area? N			
Pit is locat	ted in a Hydrologically Sensitive A	rea.		
Category of Pit:	1B			
Category of Pit: Liner required for				
	or Category: 1B			

Notes:

HYDRAULIC FRACTURING

Description

6/8/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING

6/8/2018 - G71 - N/A - DISPOSAL WELL

Dec 6 2018

Ms. Virginia Hullinger-Director Oil & Gas Division Oklahoma Corp Commission 2101 N. Lincoln Bl Oklahoma City, OK 73105

RE: Extension of Approved drilling permit date API 011-24029 Vista Disposal Solution's Dobbins SWD #1 NW 13-15N-13W Blaine County Current Permit expiration date 12/15/2018

Dear Ms. Hullinger:

With reference to the above, the operator Vista Disposal Solution requests 12 month extension of the drilling permit date. All the information in the approved permit remains same. If you have any questions or need additional information please contact me at 405-245-1363 or email APECAPEC@MSN.COM. A copy of the approved drilling permit is attached.

Thank You

Sincerely

Saleem Nizami-Consultant Vista Disposal Solutions LLC

Sincerely

Saleem Nizami

12/12/2018

SAV/SM DEC 1 0 2018

PENN POINTE OFFICE PARK 2252 NW 164TH EDMOND OK 73013 PH: (405)513-6055 FAX: (405)405-6056 E-MAIL APECAPEC@MSN.COM

Approved for 6 Month Extension From 2-15-18 12-12-18

Permitex 12/15/16-Suretyex 4/19/16

or#24198

Oklahoma Corporation Commission