| API NUMBER: 049 25207<br>Straight Hole Disposal   | OIL & GAS                    | CORPORATION COMMISSIC<br>CONSERVATION DIVISION<br>P.O. BOX 52000<br>MA CITY, OK 73152-2000<br>Rule 165:10-3-1) |  |
|---|------------------------------|--|--|
|   | E                            | PERMIT TO DRILL  |  |
|   |                              |  |  |
| WELL LOCATION: Sec: 19 Twp: 2N Rge:   | 2W County: GARVIN            | N  |  |
| SPOT LOCATION: SW SE SW SW  | SECTION LINES:               | OUTH FROM WEST   |  |
| Lease Name: FOSTER SWD  | Well No: 1                   | I  | Well will be 150 feet from nearest unit or lease boundary. |
| Operator OVERFLOW ENERGY LLC<br>Name:   |                              | Telephone: 8066587832  | OTC/OCC Number: 22383 0                                    |
| OVERFLOW ENERGY LLC   |                              | CLAYTON  | EDWARD HELVEY  |
| PO BOX 354  |                              | P.O. BOX   |  |
| BOOKER, TX  | 79005-0354                   | FOSTER   | OK 73434   |
|   |                              | rooren   |  |
| 1 WOLFCAMPIAN<br>2 VIRGILIAN<br>3<br>4<br>5   | <b>Depth</b><br>1660<br>4070 | 6<br>7<br>8<br>9<br>10   | Depth  |
| Spacing Orders: No Spacing  | Location Exception Or        | rders:   | Increased Density Orders:                                  |
| Pending CD Numbers:   |                              |  | Special Orders:  |
| Total Depth: 6000 Ground Elevation: 1103 Surface Ca   |                              | asing: 830   | Depth to base of Treatable Water-Bearing FM: 580           |
| Under Federal Jurisdiction: No  | Fresh Water S                | upply Well Drilled: No   | Surface Water used to Drill: No                            |
| PIT 1 INFORMATION   |                              | Approved Method for d  | isposal of Drilling Fluids:                                |
| Type of Pit System: CLOSED Closed System Mea  | ans Steel Pits               |  |  |
| Type of Mud System: WATER BASED   |                              |  | ication (REQUIRES PERMIT) PERMIT NO: 18-34648              |
| Chlorides Max: 3000 Average: 2200   | where of site V              | H. CLOSED SYSTEM   | I=STEEL PITS PER OPERATOR REQUEST                          |
| Is depth to top of ground water greater than 10ft below<br>Within 1 mile of municipal water well? N | w base of pit? Y             |  |  |
| Wellhead Protection Area? N   |                              |  |  |
| Pit is located in a Hydrologically Sensitive Are  | a.                           |  |  |
| Category of Pit: C  |                              |  |  |
| Liner not required for Category: C  |                              |  |  |
| Pit Location is BED AQUIFER   |                              |  |  |
| Pit Location Formation: PURCELL   |                              |  |  |

Notes:

HYDRAULIC FRACTURING

Description

6/7/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING

6/7/2018 - G71 - N/A - DISPOSAL WELL

OVERFLOW ENERGY, LLC PERMITTING DIVISION PO BOX 66, DARROUZETT, TEXAS 79024 Tel (806) 625-1010 Fax (806) 625-1011

| Ŷ |                                    |
|---|------------------------------------|
| A | <b>Overflow Energy</b>             |
| Т | <b>BOOKER, TEXAS</b>               |
|   | RECEIVED                           |
|   | DEC 1 12013                        |
|   | Oklahoma Corporation<br>Commission |

December 7, 2018

**Oklahoma Corporation Commission Oil & Gas Division** P.O. Box 52000 Oklahoma City, OK 73152-2000

Foster SWD # 1 RE: Sec. 19-02N-02W Garvin County, OK 🗸 API #: 049-25207 ~

Dear Ms. Virginia Hullinger.

Overflow Energy respectfully requests a six-month extension on the approved permit of the above well. All information included on the permit remains the same. We understand the extension will be granted for only one sixmonth period and once that period has elapsed, the permit and fee must be re-filed.

If you have any questions, or require additional information please call me.

Sincerely,

5 Valempreb

Elizabeth Valenzuela **Regulatory Technician** 

| Apr  | proved | for | 3 Mon | th |
|------|--------|-----|-------|----|
|      | Extens | 00  | rom   |    |
|      | 12-15  | -18 |       |    |
| 12-1 | 2-18   | 1ça | uls   |    |

22383-Surety expires 7-1-2019 Permit eppire 12-15-2018

Alaur 74/12/12/2016