

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 011 24063

Approval Date: 08/09/2018

Expiration Date: 08/09/2019

Straight Hole

Disposal

PERMIT TO DRILL

WELL LOCATION: Sec: 25 Twp: 16N Rge: 12W

County: BLAINE

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 990 990

Lease Name: WATONGA SOUTH SWD

Well No: 1

Well will be 990 feet from nearest unit or lease boundary.

Operator Name: VISTA DISPOSAL SOLUTIONS LLC

Telephone: 5124976496

OTC/OCC Number: 24198 0

VISTA DISPOSAL SOLUTIONS LLC
1803 ELTON LN
AUSTIN, TX 78703-2915

JUSTIN W. & MARY M. MCCRARY
P.O. BOX 57
WATONGA OK 73772

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOLFCAMPIAN	3800	6	
2	VIRGILIAN	4000	7	
3	MISSOURIAN	7500	8	
4	DES MO'SIAN	7900	9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 8800

Ground Elevation: 0

Surface Casing: 400

Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. MIN. 20-MIL PIT LINER REQUIRED

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>8/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PUBLIC WATER SUPPLY WELL	8/6/2018 - G71 - WATONGA - 1 PWS/WPA, NE/4 2416N-12W
SPACING	8/6/2018 - G71 - N/A - DISPOSAL WELL

APEC, INC.

AMERICAN PETROLEUM & ENVIRONMENTAL CONSULTANTS
DEDICATED TO BALANCED REGULATORY & ENVIRONMENTAL APPROACH

Permit ex 2/09/19
Surety ex 4/19/18
Operator #24198

Dec 6 2018

Ms. Virginia Hullinger-Director
Oil & Gas Division
Oklahoma Corp Commission
2101 N. Lincoln Bl
Oklahoma City, OK 73105

RE: Extension of Approved drilling permit date API 011-24063
Vista Disposal Solution's Watonga South SWD #1 NE 25-16N-12W Blaine County
Current Permit expiration date 2/092019

Dear Ms. Hullinger:

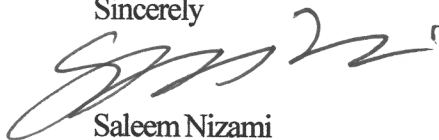
With reference to the above, the operator Vista Disposal Solutions ^{LLC} requests ⁶ 12 month extension of the drilling permit date. All the information in the approved permit remains same. If you have any questions or need additional information please contact me at 405-245-1363 or email APECAPEC@MSN.COM. A copy of the approved drilling permit is attached.

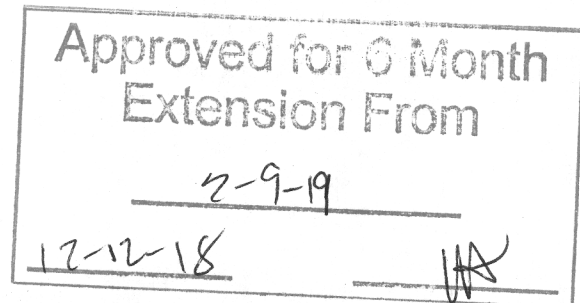
Thank You


Sincerely

Saleem Nizami-Consultant
Vista Disposal Solutions LLC

Sincerely


Saleem Nizami



 12/12/2018

RECEIVED

DEC 10 2018

Oklahoma Corporation
Commission