API NUMBER: 039 22546

Disposal

Straight Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	07/24/2018
Expiration Date:	07/24/2019

PERMIT TO DRILL

VELL LOCATION: Sec: 20 Twp: 15N Rge: 14W	County: CUST	ΓER		
	OM QUARTER: FROM		EST	
SECTION	LINES:	1127 87	2	
Lease Name: THOMAS EAST SWD	Well No:	1	W	ell will be 872 feet from nearest unit or lease boundary.
Operator VISTA DISPOSAL SOLUTIONS LLC Name:		Telephone: 5124:	976496	OTC/OCC Number: 24198 0
VISTA DISPOSAL SOLUTIONS LLC 1803 ELTON LN			_	LUCILLE LIFE ESTATE
AUSTIN, TX 78703-2	3-2915		P.O. BOX 723	
			THOMAS	OK 73669
Formation(s) (Permit Valid for Listed Formation  Name  1 WOLFCAMPIAN 2 VIRGILIAN 3 MISSOURIAN 4 DES MO'SIAN 5	s Only):  Depth  3600  5000  5900  9000	6 7 8 9	Name	Depth
pacing Orders:	Location Exception			Increased Density Orders:
No Spacing		Orders.		·
ending CD Numbers:				Special Orders:
Total Depth: 10000 Ground Elevation: 1689	Surface (	Casing: 500		Depth to base of Treatable Water-Bearing FM: 290
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled:	No	Surface Water used to Drill: No
PIT 1 INFORMATION		Appro	ved Method for dispos	sal of Drilling Fluids:
Type of Pit System: ON SITE Type of Mud System: WATER BASED		A. Ev	aporation/dewater an	d backfilling of reserve pit.
Chlorides Max: 8000 Average: 5000 s depth to top of ground water greater than 10ft below base of pit? Within 1 mile of municipal water well?  N Vellhead Protection Area?  N	? Y	н. м	N. SOIL COMPACTE	ED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINE
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: 1B				
Liner required for Category: 1B				

Notes:

Pit Location is AP/TE DEPOSIT

Pit Location Formation:

TERRACE

Category Description

HYDRAULIC FRACTURING 7/12/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 7/12/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

SPACING 7/12/2018 - G71 - N/A - DISPOSAL WELL

SURFACE CASING 7/12/2018 - G71 - MIN. 500' PER ORDER 42589

## APEC, INC.

American Petroleum & Environmental Consultants
Dedicated to Balanced Regulatory & Environmental Approach

Permit ex 1/24/19 Sretyex 4/19/18

Operator# 24198

Dec 6 2018

Ms. Virginia Hullinger-Director Oil & Gas Division Oklahoma Corp Commission 2101 N. Lincoln Bl Oklahoma City, OK 73105

RE: Extension of Approved drilling permit date API 039-22546

Vista Disposal Solution's Thomas East SWD #1 SE 20-15N-14W Custer County

Current Permit expiration date 1/24/2019

12/12/2018

Dear Ms. Hullinger:

With reference to the above, the operator Vista Disposal Solution requests 22 month extension of the drilling permit date. All the information in the approved permit remains same. If you have any questions or need additional information please contact me at 405-245-1363 or email APECAPEC@MSN.COM. A copy of the approved drilling permit is attached.

Thank You

Sincerely

Saleem Nizami-Consultant Vista Disposal Solutions LLC Approved for 6 Month Extension From

1-24-19

12-12-18

IAA

Sincerely

Saleem Nizami

RECEIVED

DEC 1 0 2018

Oklahoma Corporation Commission