API NUMBER: 061 22363 Horizontal Hole Oil & Gas				OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)			-	Approval Date: 12/11/2018 Expiration Date: 06/11/2020		
Horizontal Hole Multi Unit	Oil &	Gas			(-,				
					PERMIT TO DR					
WELL LOCATION	: Sec: 07	Twp: 7N	Rge: 19E	County: HASK	ELL					
SPOT LOCATION	: SE I	NENW			SOUTH FROM	VEST				
			SE	CTION LINES:	2256	123				
Lease Name:	CARPENTE	र		Well No:	1-7/18H		Well will be	1123 feet from near	est unit or lease boundary.	
Operator Name:	TRINITY	OPERATING ((USG) LLC		Telephone: 918	5615600		OTC/OCC Number:	23879 0	
TRINITY	OPERATI	NG (USG)	LLC							
1717 S BOULDER AVE STE 201					JAMES & HEIDI CAF					
TULSA, OK 74119				119-4842			OUTH HWY. 2			
						KINTA		OK	74552	
2 3 4 5 Spacing Orders:	666659 678212			Location Exception C	7 8 9 10 Drders: 675791		In	creased Density Orders:	667569 684391	
Pending CD Numl	666656		_				Sp	pecial Orders:		
Total Depth: 1	16371	Ground E	Elevation: 565	Surface C	Casing: 220		Depth	to base of Treatable Wa	er-Bearing FM: 170	
Under Federal	Jurisdiction:	No		Fresh Water	Supply Well Drilled:	No		Surface Water	used to Drill: No	
PIT 1 INFORMATION				Approved Method for disposal of Drilling Fluids:						
Type of Pit Syste		E			A. E	vaporation/dewa	ter and backfilling	g of reserve pit.		
Type of Mud Sys	stem: AIR									
Is depth to top of ground water greater than 10ft below base of pit? Within 1 mile of municipal water well? N				of pit? Y		E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874 H. SEE MEMO		nty. 125 Order No: 274874		
Wellhead Protect		N	itivo Aros							
Pit is loca Category of Pit:		ologically Sens	siuve Area.							
Liner not requir		orv: 4								
Pit Location is	-									
Pit Location Form	mation: M	CALESTER/HA	ARTSHORNE							

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 WATER BASED

 Chlorides Max:
 8000 Average:
 5000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C

 Pit Location is
 BED AQUIFER

Pit Location is BED AQUIFER Pit Location Formation: MCALESTER/HARTSHORNE

PIT 3 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: MCALESTER/HARTSHORNE

HORIZONTAL HOLE 1

Sec 18 Twp 7N Rge 19E County HASKELL SW Spot Location of End Point: SW SE SW Feet From: SOUTH 1/4 Section Line: 1 WEST Feet From: 1/4 Section Line: 830 Depth of Deviation: 7589 Radius of Turn: 573 Direction: 178 Total Length: 7882 Measured Total Depth: 16371 True Vertical Depth: 7983 End Point Location from Lease, Unit, or Property Line: 1

Notes:

Category	Description					
HYDRAULIC FRACTURING	11/9/2018 - G71 - OCC 165:10-3-10 REQUIRES:					
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;					
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,					
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG					
INCREASED DENSITY - 667569	12/11/2018 - G75 - 7-7N-19E X666656 WDFD 3 WELLS NO OP. NAMED 8-29-2017					
INCREASED DENSITY - 684391	12/11/2018 - G75 - EXTEND 667569 UNTIL 8-29-2019					
LOCATION EXCEPTION - 675791	12/11/2018 - G75 - (I.O.) 7, 18 & 19-7N-19E ** X666656 WDFD, OTHERS 7-7N-19E X666659 WDFD, OTHERS 18 & 19-7N-19E ** COMPL. INT. (7-7N-19E) NFT 2640' FSL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (18-7N-19E) NCT 0' FNL, NCT 0' FSL, NCT 330' FWL ++ COMPL. INT. (19-7N-19E) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL ** NO OP. NAMED 4-5-2018					
	** 19-7N-19E TO BE DISMISSED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER ATTORNEY FOR OPERATOR					
	++ COMPL. INT. (18-7N-19E) CORRECTED TO NCT 0' FNL, NCT 165' FSL, NCT 330' FWL AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER ATTORNEY FOR OPERATOR					
MEMO	11/9/2018 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM & OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC; PIT 3 - OBM TO VENDOR					
SPACING - 666656	12/11/2018 - G75 - (640)(HOR) 7-7N-19E EST WDFD, OTHERS COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL					
SPACING - 666659	12/11/2018 - G75 - (640)(HOR) 18-7N-19E EST WDFD, OTHERS COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL					
SPACING - 678212	12/11/2018 - G75 - (I.O.) 7, 18 & 19-7N-19E ** EST MULTIUNIT HORIZONTAL WELL X666656 WDFD, OTHERS 7-7N-19E X666659 WDFD, OTHERS 18 & 19-7N-19E ** 27.8% 7-7N-19E ++ 55.6% 18-7N-19E ++ 16.6% 19-7N-19E ++ 16.6% 19-7N-19E ** NO OP. NAMED 5-24-2018 ** 19-7N-19E TO BE DISMISSED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR					
	++ CORRECTED TO 33.4% 7-7N-19E AND 66.6% 18-7N-19E AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR					

