PI NUMBER: 151 24551 rizontal Hole Oil & Gas	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)			12/07/2018 : 06/07/2020	
	PEI	RMIT TO DRILL			
WELL LOCATION: Sec: 10 Twp: 27N Rge: 17					
SPOT LOCATION: SW SE SW SE	FEET FROM QUARTER: FROM SOU				
	165	1880	Well will be 165 feet from nea		
Lease Name: MACKEY 10-27-17	Well No: 2H		Well will be 165 feet from nea	rest unit or lease boundary.	
Operator BCE-MACH LLC Name:	T	elephone: 4052528151	OTC/OCC Number:	24174 0	
BCE-MACH LLC					
14201 WIRELESS WAY STE 300	MACKEY F		FAMILY LLC (DATED 11/17/2000)		
OKLAHOMA CITY, OK	73134-2512 PO BOX 852				
	73134-2312	ALVA	OK	73717	
3 4 5		8 9 10			
Spacing Orders: 602850	Location Exception Orde	rs: 687945	Increased Density Orders	687845	
Pending CD Numbers:			Special Orders:		
Total Depth: 10513 Ground Elevation: 17	<sup>33</sup> Surface Cas	ing: 800	Depth to base of Treatable Wa	ter-Bearing FM: 750	
Under Federal Jurisdiction: No	Fresh Water Supp	bly Well Drilled: No	Surface Wate	r used to Drill: Yes	
PIT 1 INFORMATION		Approved Method for	disposal of Drilling Fluids:	Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means S	Steel Pits				
Type of Mud System: WATER BASED			lication (REQUIRES PERMIT)	PERMIT NO: 18-3547	
Chlorides Max: 25000 Average: 8000	6 1. <b>6</b> 1.6	H. CLOSED SYSTEM	H. CLOSED SYSTEM = STEEL PITS (REQUIRED - RED HORSE CREEK)		
Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N	se of pit? Y				
Wellhead Protection Area? N					
Pit is not located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is NON HSA					

HORIZONTAL HOLE 1 Sec 10 Twp 27N Rge 17W Cour Spot Location of End Point: N2 N2 N	
Feet From:NORTH1/4 Section Line:Feet From:EAST1/4 Section Line:Depth of Deviation:5127	150 1980
Radius of Turn: 652 Direction: 359	
Total Length: 4362	
Measured Total Depth: 10513	
True Vertical Depth: 5680 End Point Location from Lease, Unit, or Property Line: 150	
Notes: Category	Description
HYDRAULIC FRACTURING	12/7/2018 - G71 - 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 687845	12/7/2018 - G58 - 10-27N-17W X602850 MSSP 1 WELL BCE-MACH LLC 12/6/2018
LOCATION EXCEPTION - 687945	12/7/2018 - G58 - (I.O.) 10-27N-17W X602850 MSSP COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 1320' FEL BCE-MACH, LLC 12/7/2018
SPACING - 602850	12/7/2018 - G58 - (640) 10-27N-17W EXT OTHERS EXT 598772 MSSP, OTHER

