| PI NUMBER: 151 24551 rizontal Hole Oil & Gas | OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1) | | | 12/07/2018 : 06/07/2020 | |
|--|---|----------------------|--|------------------------------|--|
| | PEI | RMIT TO DRILL | | | |
| | | | | | |
| WELL LOCATION: Sec: 10 Twp: 27N Rge: 17 | | | | | |
| SPOT LOCATION: SW SE SW SE | FEET FROM QUARTER: FROM SOU | | | | |
| | 165 | 1880 | Well will be 165 feet from nea | | |
| Lease Name: MACKEY 10-27-17 | Well No: 2H | | Well will be 165 feet from nea | rest unit or lease boundary. | |
| Operator BCE-MACH LLC Name: | T | elephone: 4052528151 | OTC/OCC Number: | 24174 0 | |
| BCE-MACH LLC | | | | | |
| 14201 WIRELESS WAY STE 300 | MACKEY F | | FAMILY LLC (DATED 11/17/2000) | | |
| OKLAHOMA CITY, OK | 73134-2512 PO BOX 852 | | | | |
| | 73134-2312 | ALVA | OK | 73717 | |
| 3 4 5 | | 8 9 10 | | | |
| Spacing Orders: 602850 | Location Exception Orde | rs: 687945 | Increased Density Orders | 687845 | |
| Pending CD Numbers: | | | Special Orders: | | |
| Total Depth: 10513 Ground Elevation: 17 | ³³ Surface Cas | ing: 800 | Depth to base of Treatable Wa | ter-Bearing FM: 750 | |
| Under Federal Jurisdiction: No | Fresh Water Supp | bly Well Drilled: No | Surface Wate | r used to Drill: Yes | |
| PIT 1 INFORMATION | | Approved Method for | disposal of Drilling Fluids: | Drilling Fluids: | |
| Type of Pit System: CLOSED Closed System Means S | Steel Pits | | | | |
| Type of Mud System: WATER BASED | | | lication (REQUIRES PERMIT) | PERMIT NO: 18-3547 | |
| Chlorides Max: 25000 Average: 8000 | 6 1. 6 1.6 | H. CLOSED SYSTEM | H. CLOSED SYSTEM = STEEL PITS (REQUIRED - RED HORSE CREEK) | | |
| Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N | se of pit? Y | | | | |
| Wellhead Protection Area? N | | | | | |
| Pit is not located in a Hydrologically Sensitive Area. | | | | | |
| Category of Pit: C | | | | | |
| Liner not required for Category: C | | | | | |
| Pit Location is NON HSA | | | | | |
| | | | | | |

| HORIZONTAL HOLE 1 Sec 10 Twp 27N Rge 17W Cour Spot Location of End Point: N2 N2 N | |
|--|---|
| Feet From:NORTH1/4 Section Line:Feet From:EAST1/4 Section Line:Depth of Deviation:5127 | 150 1980 |
| Radius of Turn: 652 Direction: 359 | |
| Total Length: 4362 | |
| Measured Total Depth: 10513 | |
| True Vertical Depth: 5680 End Point Location from Lease, Unit, or Property Line: 150 | |
| Notes: Category | Description |
| HYDRAULIC FRACTURING | 12/7/2018 - G71 - 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; |
| | 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| INCREASED DENSITY - 687845 | 12/7/2018 - G58 - 10-27N-17W X602850 MSSP 1 WELL BCE-MACH LLC 12/6/2018 |
| LOCATION EXCEPTION - 687945 | 12/7/2018 - G58 - (I.O.) 10-27N-17W X602850 MSSP COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 1320' FEL BCE-MACH, LLC 12/7/2018 |
| SPACING - 602850 | 12/7/2018 - G58 - (640) 10-27N-17W EXT OTHERS EXT 598772 MSSP, OTHER |

