PI NUMBER: 073 26129 rizontal Hole Oil & Gas	OIL & GAS C P. OKLAHOM	DRPORATION COMMISS ONSERVATION DIVISIO O. BOX 52000 A CITY, OK 73152-2000 ule 165:10-3-1)		Approval Date: Expiration Date	06/29/2018 : 06/29/2019	
	PE	RMIT TO DRILL				
WELL LOCATION: Sec: 18 Twp: 19N Rge: 6V	N County: KINGFISH	HER				
	FEET FROM QUARTER: FROM NO	RTH FROM WEST				
	SECTION LINES: 200) 440				
Lease Name: P.E. PARKER 19-06-18	Well No: 1H		Well will be	200 feet from nea	rest unit or lease boundary.	
Operator CHISHOLM OIL & GAS OPERATIN Name:	IG LLC	Telephone: 9184886400		OTC/OCC Number:	23991 0	
CHISHOLM OIL & GAS OPERATING L 6100 S YALE AVE STE 1700	LC	JAMES N	1ATOUSEK A	ND DENNIS MAT	OUSEK	
	74400 4004	3456 N. 2	865 ROAD			
TULSA, OK	74136-1921	HENNES	SEY	ОК	73742	
3 4 5 Spacing Orders: No Generic	Location Exception Ord	8 9 10 ers:	Inc	creased Density Orders		
No Spacing						
Pending CD Numbers: 201802923 201802922			Sp	pecial Orders:		
Total Depth: 12281 Ground Elevation: 11	168 Surface Cas	sing: 220	Depth t	to base of Treatable Wa	ter-Bearing FM: 170	
Under Federal Jurisdiction: No	Fresh Water Sup	oply Well Drilled: No		Surface Wate	r used to Drill: No	
Under Federal Jurisdiction: No PIT 1 INFORMATION	Fresh Water Sup	oply Well Drilled: No Approved Method for	disposal of Drilling		r used to Drill: No	
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means S Type of Mud System: WATER BASED		Approved Method for D. One time land ap	plication (REQU	g Fluids: JIRES PERMIT)	PERMIT NO: 18-3480	
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means S Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000	Steel Pits	Approved Method for D. One time land ap	plication (REQU	g Fluids:	PERMIT NO: 18-3480	
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means S Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below be	Steel Pits	Approved Method for D. One time land ap	plication (REQU	g Fluids: JIRES PERMIT)	PERMIT NO: 18-348(
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means S Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below be Within 1 mile of municipal water well? N	Steel Pits	Approved Method for D. One time land ap	plication (REQU	g Fluids: JIRES PERMIT)	PERMIT NO: 18-3480	
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HORIZONTAL HOLE 1

Sec 18 Twp 19N Rge 6W Court Spot Location of End Point: SE SW St Feet From: SOUTH 1/4 Section Line: Feet From: WEST 1/4 Section Line: Depth of Deviation: 6929 Radius of Turn: 521 Direction: 182	nty KINGFISHER W SW 175 340
Total Length: 4534	
Measured Total Depth: 12281	
True Vertical Depth: 7450	
End Point Location from Lease, Unit, or Property Line: 175	
Notes:	
Category	Description
HYDRAULIC FRACTURING	6/26/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201802922	6/27/2018 - G60 - (320) LOTS 1 AND 2 AND E2 NW4, LOTS 3 AND 4 18-19N-6W EST MSSP COMPL. INT. NLT 660' FB (COEXIST WITH SP. ORDER 46138 MNNG NW4, W2 SW4 AND SP. ORDER 46138/47301/48259 MSSSD NW4, W2 SW4)
PENDING CD - 201802923	6/27/2018 - G60 - (I.O.) LOTS 1 AND 2 AND E2 NW4, LOTS 3 AND 4 18-19N-6W X201802922 MSSP COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FWL NO OP. NAMED REC. 6/4/18 (JOHNSON)



Permitex 12129118 Surety ex 218119 Operator # 23991

> ROBERT M. ZINKE CEO

October 31, 2018

ATTN: Virginia Hullinger Oklahoma Corporation Commission Oil & Gas Division P.O. Box 52000 Oklahoma City, OK 73152-2000

RE: P.E. PARKER 19-06-18 1H SEC. 18-19N-06W Kingfisher COUNTY API # 073-26129

Ms. Hullinger:

Chisholm Oil and Gas Operating, LLC (Operator #23991) respectfully requests a 6 month extension on our Permit to Drill for the above mentioned well. It is due to expire on 12/29/2018. I am enclosing a copy of the approved permit.

Please advise if you need any other documentation and thank you for your consideration.

Sincerely.

Rogaline Kinard Regulatory Engineering Tech rosaline.kinard@chisholmog.com 918-488-6427

And and a second s	Approved for 6 Month
and the statement of the second	Extension From
NUMBER	12-29-18
NAMES OF A DATA	12-12-18 MD

