PI NUMBER: 073 26217 rizontal Hole Oil & Gas	OIL & GAS	CORPORATION S CONSERVATION P.O. BOX 52000 OMA CITY, OK 73 (Rule 165:10-3-1)	N DIVISION 152-2000	Approval Date: 08/15/2018 Expiration Date: 02/15/2019
		PERMIT TO DRIL	L	
WELL LOCATION: Sec: 27 Twp: 16N Rge: 9	N County: KING	FISHER		
SPOT LOCATION: SW SW SE	FEET FROM QUARTER: FROM SECTION LINES:	SOUTH FROM EA		
Lease Name: PONY EXPRESS 27-16N-9W	Well No:	238 236 3H	5 Well will be	238 feet from nearest unit or lease boundary.
		511	Wen win be	
Operator DEVON ENERGY PRODUCTION C Name:	:0 LP	Telephone: 40523	53611; 4052353	OTC/OCC Number: 20751 0
DEVON ENERGY PRODUCTION CO	Р			
333 W SHERIDAN AVE			TERRY AND ANITA	PRIVOTT
	70400 5045		22112 STATE HWY	51A
OKLAHOMA CITY, OK	73102-5015		WATONGA	OK 73772
1 MISSISSIPPIAN (LESS CHESTER) 2 WOODFORD 3 4 5 Spacing Orders: 644318	9200 9795 Location Exception	6 7 8 9 10 Orders:		Increased Density Orders:
640729				· · · · · · · · · · · · · · · · · · ·
Pending CD Numbers: 201805183 201805182				Special Orders:
Total Depth: 14082 Ground Elevation: 1	179 Surface	Casing: 1999	Dept	h to base of Treatable Water-Bearing FM: 420
	Fresh Water	Supply Well Drilled: N	0	Surface Water used to Drill: Yes
Under Federal Jurisdiction: No				ling Eluido.
Under Federal Jurisdiction: No PIT 1 INFORMATION		Approv	ed Method for disposal of Dril	ling Fluids:
	Steel Pits		ed Method for disposal of Dril e time land application (REC	
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means	Steel Pits	D. On		
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED		D. On	e time land application (REC	
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N		D. On	e time land application (REC	
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N Wellhead Protection Area? N		D. On	e time land application (REC	
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PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

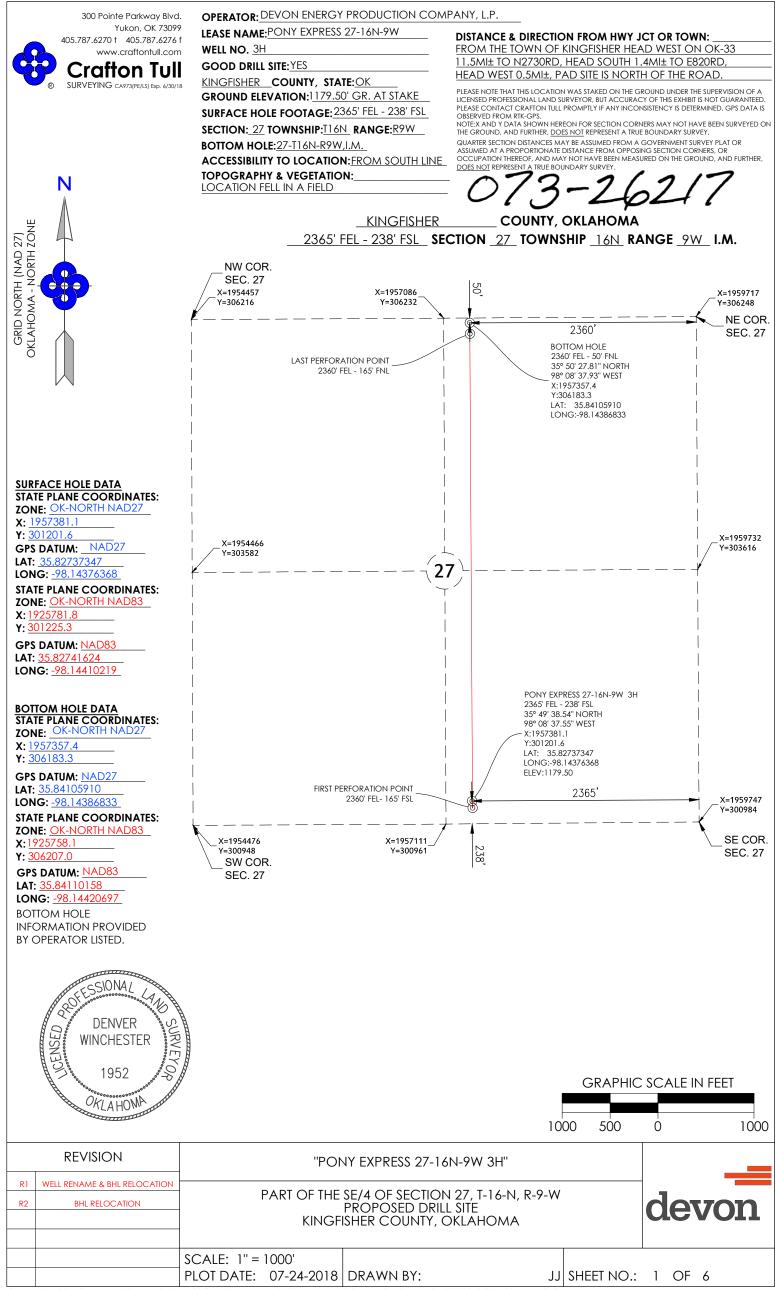
Pit Location is NON HSA Pit Location Formation: CHICKASHA

## HORIZONTAL HOLE 1

Sec 27 Twp 16N Rge 9W Court Spot Location of End Point: NW NW N Feet From: NORTH 1/4 Section Line: Feet From: EAST 1/4 Section Line: Depth of Deviation: 8827 Radius of Turn: 477 Direction: 360 Total Length: 4505 Measured Total Depth: 14082 True Vertical Depth: 9795	
End Point Location from Lease, Unit, or Property Line: 50	
Notes: Category	Description
DEEP SURFACE CASING	8/3/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	8/3/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INTERMEDIATE CASING	8/3/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	8/3/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201805182	8/13/2018 - G58 - 27-16N-9W X640729/644318 MSNLC, WDFD 5 WELLS NO OP. NAMED REC 7/24/2018 (JACKSON)
PENDING CD - 201805183	8/13/2018 - G58 - (I.O.) 27-16N-9W X640729/644318 MSNLC, WDFD X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO KUNNEMAN 2-R WELL; MAY BE CLOSER THAN 600' TO PROPOSED WELL COMPL. INT. NLT 165' FSL, NLT 165' FNL, NLT 1320' FEL NO OP. NAMED REC 7/24/2018 (JACKSON)
SPACING - 640729	8/13/2018 - G58 - (640)(HOR) 27-16N-9W EST MSNLC, WDFD, OTHER COMPL. INT. (MSNLC) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER 237111 MSSLM)
SPACING - 644318	8/13/2018 - G58 - NPT TO SP. ORDER TO COEXIST VERTICAL MNNG SPACING WITH HORIZONTAL SPACING



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300 Pointe Parkway Blvd. Yukon, OK 73099 405.787.6270 t 405.787.6276 f



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www.craftontull.com Crafton Tull

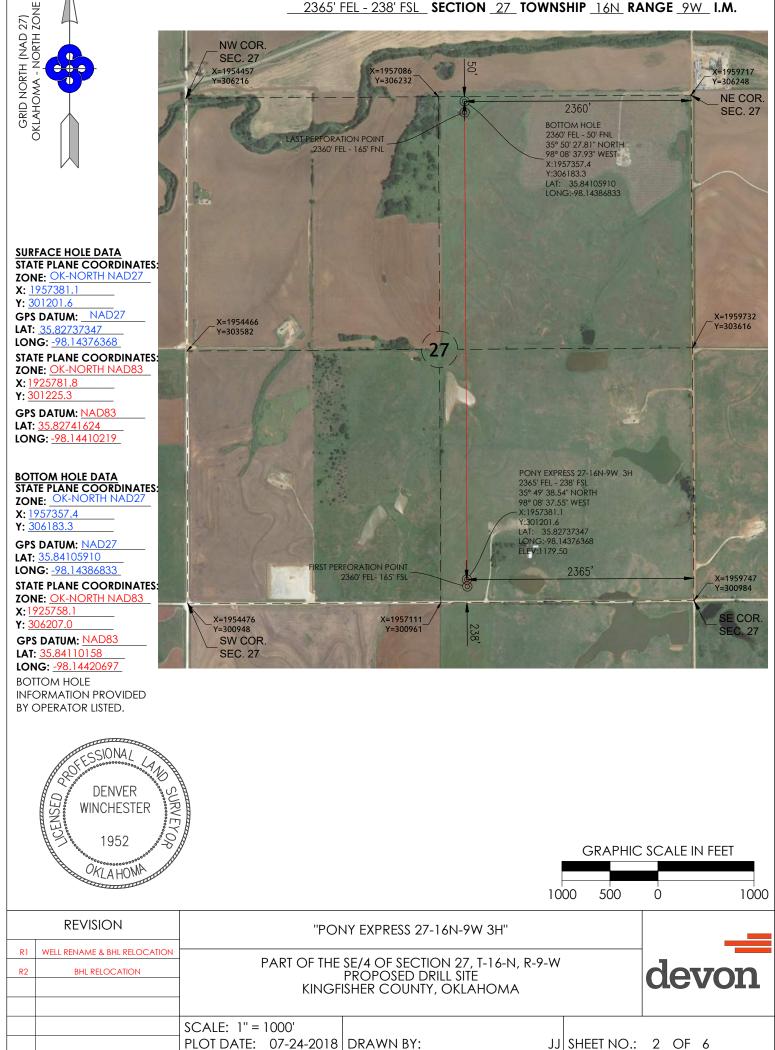
SURVEYING CA973(PE/LS) EXD 6/30/18

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P. LEASE NAME: PONY EXPRESS 27-16N-9W WELL NO. 3H GOOD DRILL SITE: YES KINGFISHER COUNTY, STATE:OK GROUND ELEVATION:1179.50' GR. AT STAKE SURFACE HOLE FOOTAGE: 2365' FEL - 238' FSL SECTION: 27 TOWNSHIP: TI6N RANGE: R9W BOTTOM HOLE: 27-T16N-R9W, I.M. ACCESSIBILITY TO LOCATION: FROM SOUTH LINE

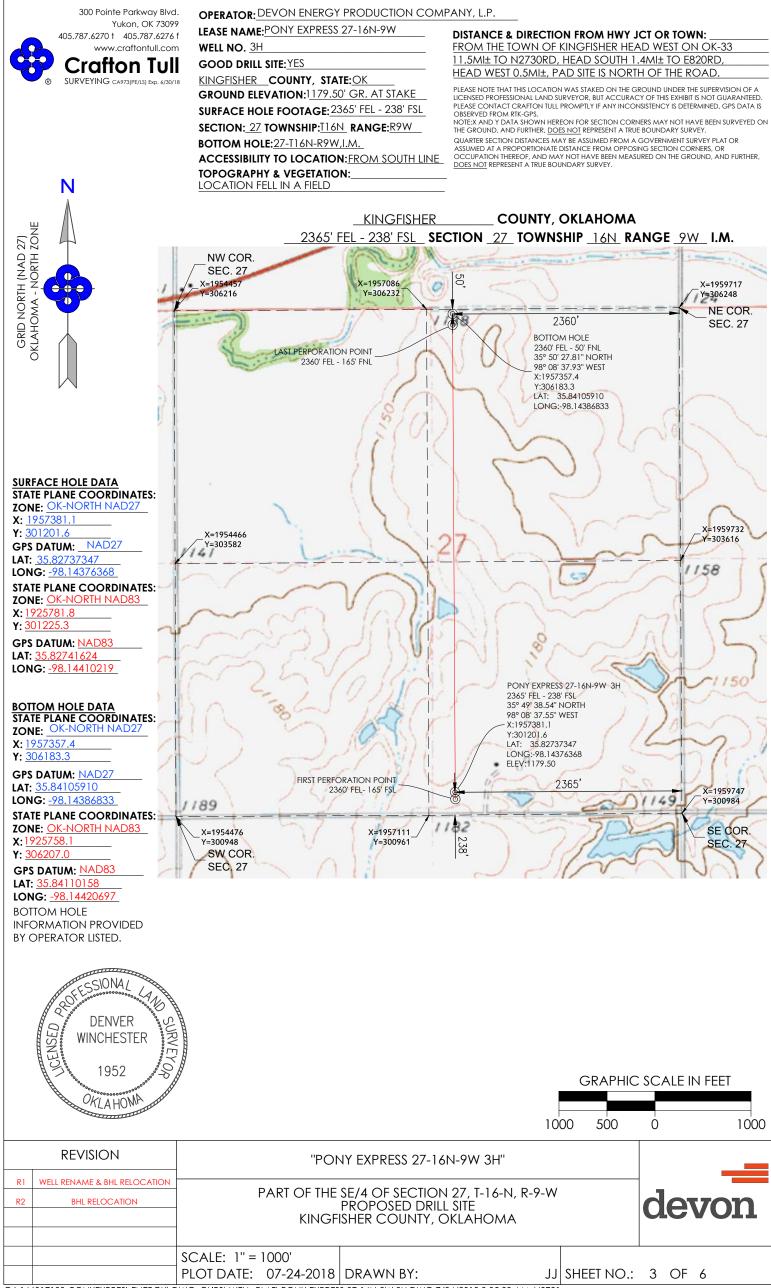
TOPOGRAPHY & VEGETATION: LOCATION FELL IN A FIELD

**DISTANCE & DIRECTION FROM HWY JCT OR TOWN:** FROM THE TOWN OF KINGFISHER HEAD WEST ON OK-33 11.5MI± TO N2730RD, HEAD SOUTH 1.4MI± TO E820RD, HEAD WEST 0.5MI±, PAD SITE IS NORTH OF THE ROAD. PLEASE NOTE THAT THIS LOCATING, THE STITLE OF THOR THE OF THE ROAD. PLEASE NOTE THAT THIS LOCATING WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A LICENSED PROFESSIONAL LAND SURVEYOR, BUT ACCURACY OF THIS EXHIBIT IS NOT GUARANTEED. PLEASE CONTACT CRAFTON TULL PROMPTLY IF ANY INCONSISTENCY IS DETERMINED, GPS DATA IS OBSERVED FROM RIT-GPS. NOTE:X AND Y DATA SHOWN HEREON FOR SECTION CORNERS MAY NOT HAVE BEEN SURVEYED ON THE GROUND, AND FURTHER, <u>DOES NOT</u> REPRESENT A TRUE BOUNDARY SURVEY. GUARTER SECTION DISTANCES MAY BE ASSUMED FROM A GOVERNMENT SURVEY PLAT OR ASSUMED AT A PROPORTIONATE DISTANCE FROM OPPOSING SECTION CORNERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON THE GROUND, AND FURTHER, <u>DOES NOT</u> REPRESENT A TRUE BOUNDARY SURVEY.

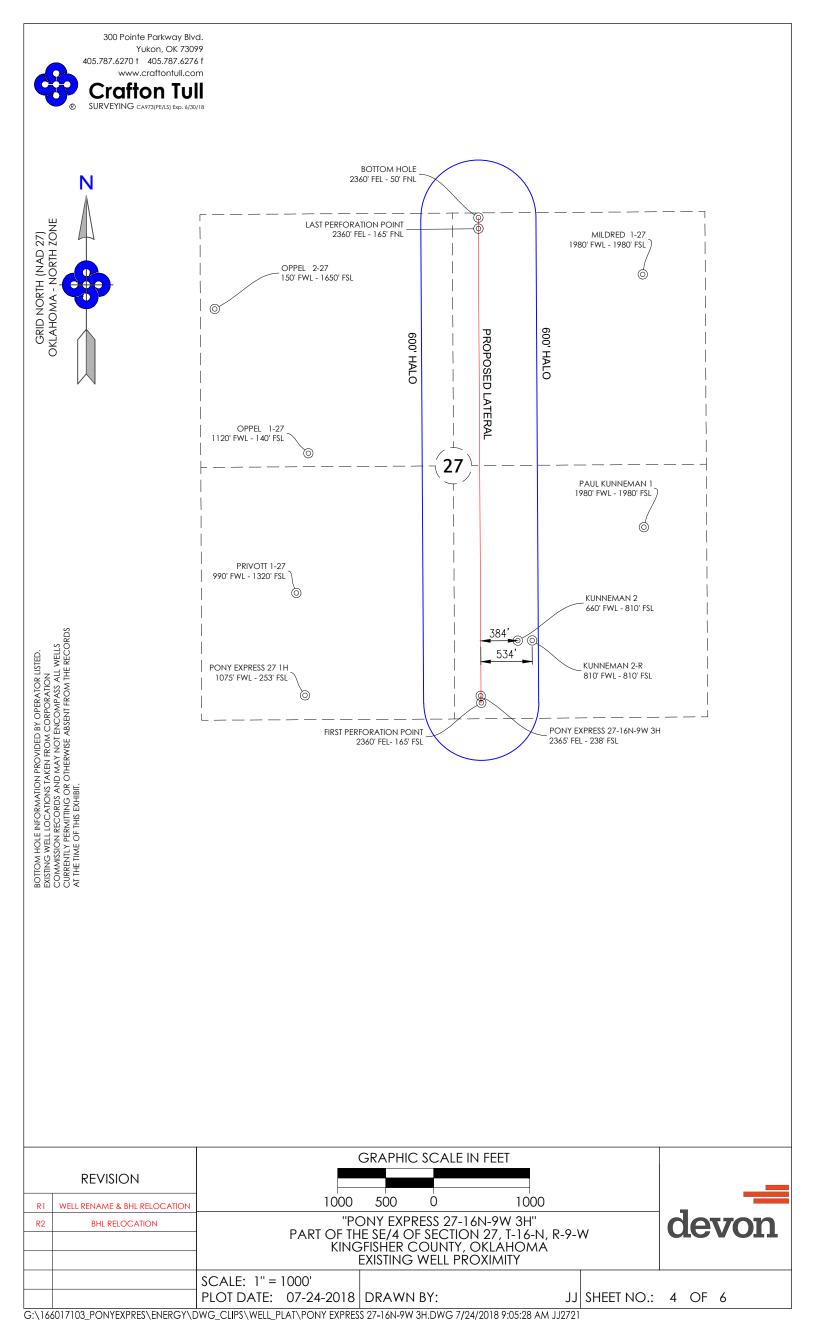
COUNTY, OKLAHOMA <u>KINGFISHER</u> 2365' FEL - 238' FSL\_SECTION \_ 27\_TOWNSHIP \_ 16N\_RANGE \_ 9W\_ I.M.

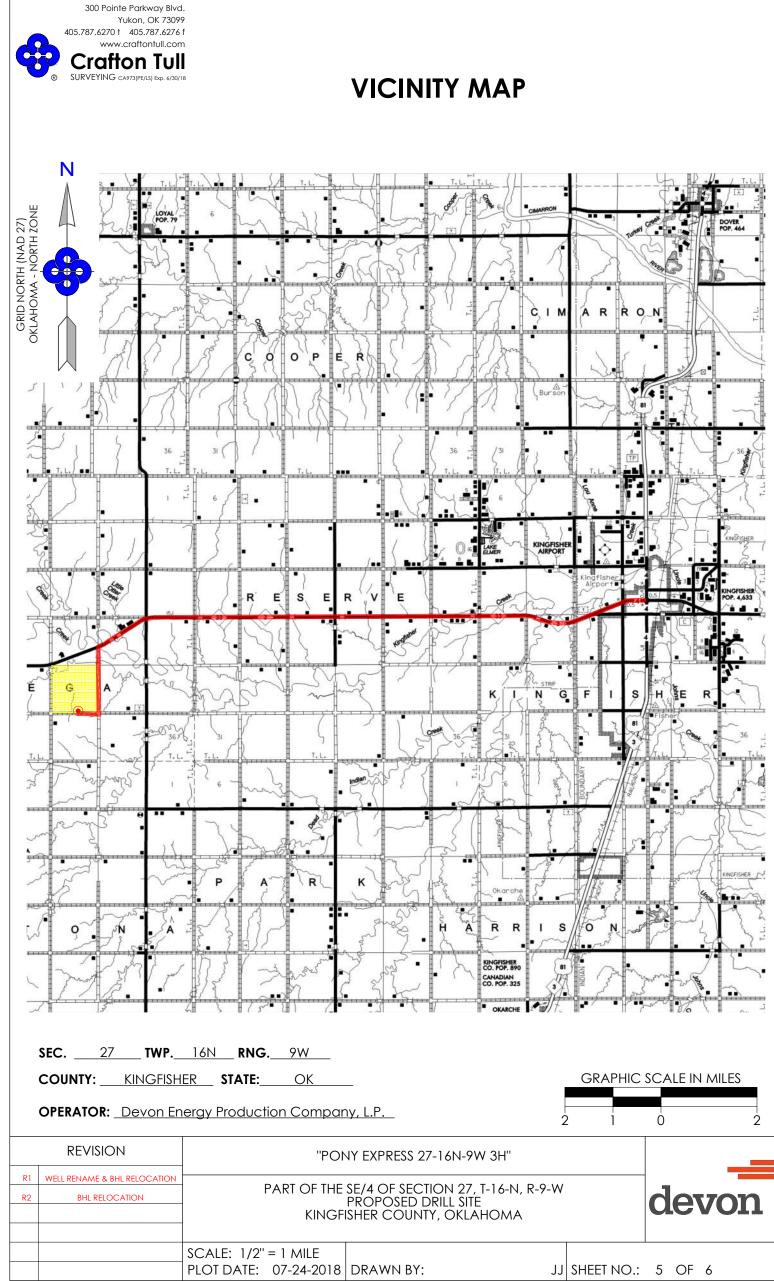


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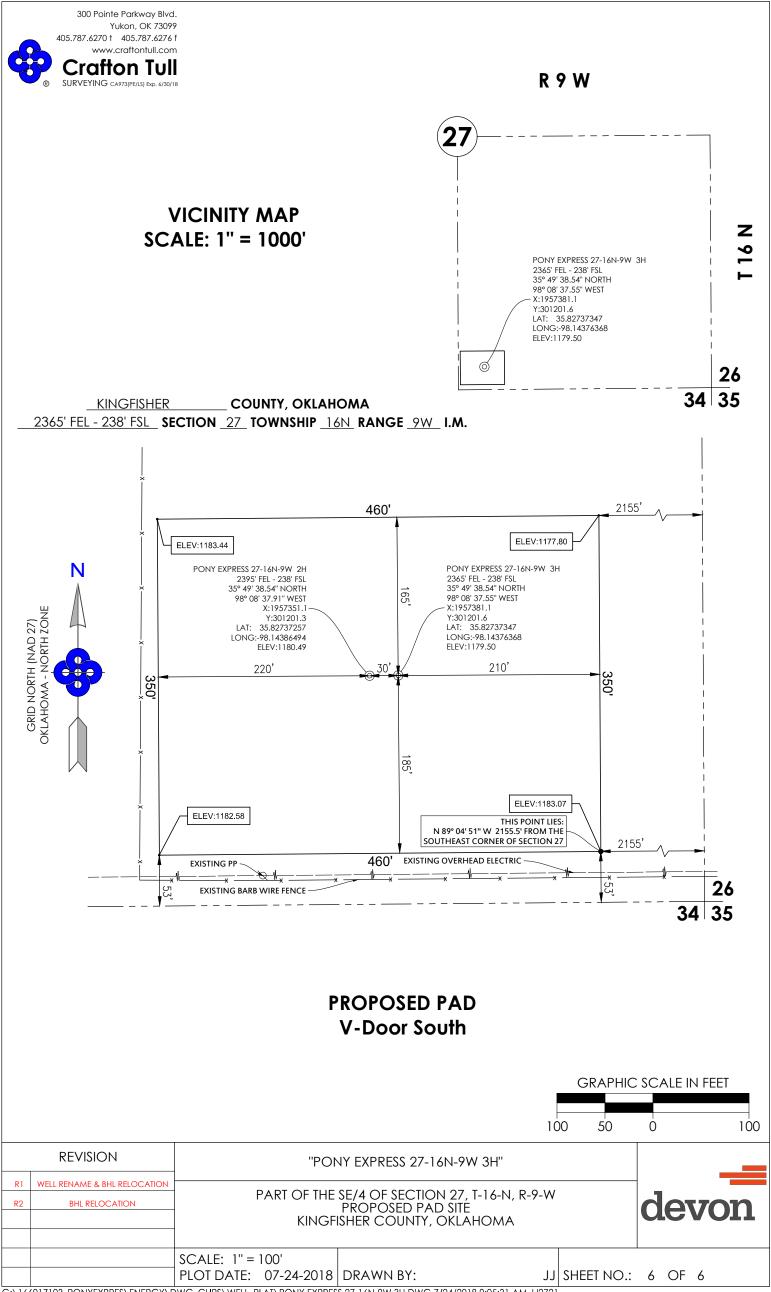


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