API NUMBER: 017 25176 Α

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	09/27/2018
Expiration Date:	03/27/2020

Straight Hole Disposal

PERMIT TO DRILL

WELL LOCATION: Sec: 24 Twp: 12N Rge: 6W	County: CANA	ADIAN		
SPOT LOCATION: SE SW SW SW FEET FR	OM QUARTER: FROM	SOUTH FROM	WEST	
Lease Name: YUKON	Well No:	180	495 Well v	vill be 180 feet from nearest unit or lease boundary.
Operator S & S STAR OPERATING LLC	well No.	Telephone: 3		OTC/OCC Number: 23996 0
Name:		releptione. S	JSSU40323	OTC/OCC Nulliber. 23996 0
S & S STAR OPERATING LLC				
13190 N MACARTHUR BLVD		S & S STAR OPERATING LLC		
OKLAHOMA CITY, OK 73142	2-3017		1308 LAKE ST.	
			FORT WORTH	TX 76102
Formation(s) (Permit Valid for Listed Formation Name 1 WOLFCAMPIAN 2 VIRGILIAN 3 4 5	S Only): Depth 2600 3800	6 7 8 9		Depth
Spacing Orders: No Spacing	Location Exception	Orders:		Increased Density Orders:
Pending CD Numbers:				Special Orders:
Total Depth: 6500 Ground Elevation: 1309	Surface (Casing: 970		Depth to base of Treatable Water-Bearing FM: 770
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled	: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Ap	proved Method for disposal of	of Drilling Fluids:
Type of Pit System: ON SITE Type of Mud System: WATER BASED Chlorida May 1000 Avance 1000		А	. Evaporation/dewater and ba	ackfilling of reserve pit.
Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below base of pit	? Y	_		
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: 2				
Liner not required for Category: 2				

Notes:

Pit Location is BED AQUIFER Pit Location Formation:

DUNCAN

Category Description

HYDRAULIC FRACTURING 9/7/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 9/7/2018 - G71 - N/A - DISPOSAL WELL