API NUMBER: 047 25172

Oil & Gas

Horizontal Hole

Name:

## OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	09/27/2018
Expiration Date:	03/27/2020

240 feet from nearest unit or lease boundary.

PERMIT TO DRILL

WELL LOCATION: Sec: Twp: 21N Rge: 4W County: GARFIELD

FEET FROM QUARTER: FROM SPOT LOCATION: lsw SOUTH WEST Isw sw ll se SECTION LINES:

240 1610 Well No:

WHITE STAR PETROLEUM LLC Operator OTC/OCC Number: Telephone: 4052525821: 8444024 23358 0

2H

WHITE STAR PETROLEUM LLC

PO BOX 13360

Lease Name: WENDY 1-20N-4W

OKLAHOMA CITY. OK 73113-1360 COMMISSIONERS OF THE LAND OFFICE

204 N. ROBINSON, SUITE 900

Well will be

**OKLAHOMA CITY** OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth OSWEGO 1 5202 6 2 7 8 3 4 9 5 10 672917 Spacing Orders: Location Exception Orders: Increased Density Orders: 672916

Pending CD Numbers: 201805491

> 201805489 201807843

Total Depth: 11000 Ground Elevation: 1077 Surface Casing: 470 Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: GARBER D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35302

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Special Orders:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## HORIZONTAL HOLE 1

Sec 01 Twp 20N Rge 4W County GARFIELD

Spot Location of End Point: SW NW SW SE
Feet From: SOUTH 1/4 Section Line: 725
Feet From: EAST 1/4 Section Line: 2395

Depth of Deviation: 4949 Radius of Turn: 1150

Total Length: 4244

Direction: 170

Measured Total Depth: 11000

True Vertical Depth: 5226

End Point Location from Lease,
Unit, or Property Line: 725

Notes:

Category Description

HYDRAULIC FRACTURING 9/12/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201805489 9/26/2018 - G75 - (I.O.) W2 36-21N-4W & W2 1-20N-4W, E2 36-21N-4W & E2 1-20N-4W

EST MULTIUNIT HORIZONTAL WELL

X672916 OSWG W2 36-21N-4W & W2 1-20N-4W X672917 OSWG E2 36-21N-4W & E2 1-20N-4W 32.85078% W2 36-21N-4W & W2 1-20N-4W 67.14922% E2 36-21N-4W & E2 1-20N-4W

WHITE STAR PETRO., LLC REC 8-13-2018 (P. PORTER)

PENDING CD - 201805491 9/26/2018 - G75 - (I.O.) W2 36-21N-4W & W2 1-20N-4W, E2 36-21N-4W & E2 1-20N-4W

X672916 OSWG W2 36-21N-4W & W2 1-20N-4W X672917 OSWG E2 36-21N-4W & E2 1-20N-4W

COMPL. INT. (W2 1-20N-4W) NCT 330' FNL & NCT 2000' FWL, NCT 2640' FSL & NCT 2640' FWL COMPL. INT. (E2 1-20N-4W) NCT 330' FNL & NCT 2640' FEL, NCT 330' FSL & NCT 2100' FEL

WHITE STAR PETRO., LLC REC 8-13-2018 (P. PORTER)

PENDING CD - 201807843 9/27/2018 - G75 - (IRR UNIT) E2 36-21N-4W & E2 1-20N-4W

X672916 OSWG \*\* 1 WELL NO OP. NAMED HEARING 10-23-2018

\*\* S/B X672917 OSWG; TO BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR

SPACING - 672916 9/26/2018 - G75 - (640)(HOR)(IRR UNIT) W2 36-21N-4W & W2 1-20N-4W

VAC 549642 OSWG W2 36-21N-4W

**EST OSWG** 

POE TO BHL NCT 660' FB

(COEXIST SP. ORDER # 215390 OSWG SW4 & ORDER # 526833 OSWG N2 1-20N-4W)

SPACING - 672917 9/26/2018 - G75 - (640)(HOR)(IRR UNIT) E2 36-21N-4W & E2 1-20N-4W

EST OSWG

POE TO BHL NCT 660' FB

(COEXIST SP. ORDER # 549642 OSWG E2 36-21N-4W; ORDER # 262671/400706 OSWG SE4 &

ORDER # 526833 OSWG N2 1-20N-4W)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

047 25172 WENDY 1-20N-4W 2H

