API NUMBER: 087 22198

Chlorides Max: 5000 Average: 3000

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Wellhead Protection Area?

Category of Pit: C

Within 1 mile of municipal water well? N

Is depth to top of ground water greater than 10ft below base of pit? Y

is located in a Hydrologically Sensitive Area.

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/11/2018

Expiration Date: 06/11/2020

Horizontal Hole

Multi Unit

Oil & Gas

## PERMIT TO DRILL

Lease Name: MEDICINE ARROWS 2-35-0704  Operator NATIVE EXPLORATION OPERATING LLC	LINES: 37	OUTH FROM WEST	Well will be 370	feet from nearest unit or lease boundary.  OCC Number: 24070 0	
NATIVE EXPLORATION OPERATING LLC PO BOX 18108 OKLAHOMA CITY, OK 73154	I-0108		RLES M GRAY V ADAMS CELL	OK 73080	
Formation(s) (Permit Valid for Listed Formation  Name	Depth	Nam	e	Depth	
1 MISSISSIPPIAN 2	9415	6 7			
3		8			
4		9			
5		10			
spacing Orders: 672572	Location Exception Orders:		Increased Density Orders:		
Pending CD Numbers: 201708385 201809984 201809985			Special O	orders:	
Total Depth: 17927 Ground Elevation: 1183	Surface Ca	sing: 1500	Depth to base	of Treatable Water-Bearing FM: 350	
Under Federal Jurisdiction: No	Fresh Water Su	upply Well Drilled: No		Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved Method for disposal of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means Steel Pits					
Type of Mud System: WATER BASED		D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-3406			

H. SEE MEMO

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

## **HORIZONTAL HOLE 1**

Sec 35 Twp 8N Rge 4W County MCCLAIN

Spot Location of End Point: NE NW NW SW
Feet From: SOUTH 1/4 Section Line: 2615
Feet From: WEST 1/4 Section Line: 380

Depth of Deviation: 9326 Radius of Turn: 530 Direction: 359

Total Length: 7768

Measured Total Depth: 17927

True Vertical Depth: 9415

End Point Location from Lease,
Unit, or Property Line: 380

Notes:

**MEMO** 

Category Description

DEEP SURFACE CASING 12/6/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 12/6/2018 - G71 - 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS

FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN

1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

12/6/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201708385 12/10/2018 - G56 - (640)(HOR) 35-8N-4W

EXT 665488 MSSP, OTHERS COMPL INT NLT 660' FB

(COEXIST WITH PRODUCING NON HOR SP UNITS)

**REC 3/8/2018 (P. PORTER)** 

Category Description

PENDING CD - 201809984 12/10/2018 - G56 - (E.O.) 35-8N-4W, 2-7N-4W

ESTABLISH MULTIÙNIT HORIZONTAL WELL

X201708385 MSSP, OTHER X672572 MSSP, OTHER

33% 2-7N-4W 67% 35-8N-4W

NATIVE EXPLORATION OPERATING, LLC

REC 12/3/2018 (NORRIS)

PENDING CD - 201809985 12/10/2018 - G56 - (E.O.) 35-8N-4W, 2-7N-4W

X201708385 MSSP, OTHER X672572 MSSP, OTHER

COMPL INT (35-8N-4W) NCT 150' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (2-7N-4W) NCT 0' FNL, NCT 150' FSL, NCT 330' FWL

NO OP NAMÈD

REC 12/3/2018 (NORRIS)

SPACING - 672572 12/10/2018 - G56 - (640)(HOR) 2-7N-4W

EST MSSP, OTHER COMPL INT NCT 660' FB

