API NUMBER: 003 23330

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/17/2018
Expiration Date: 02/17/2019

PERMIT TO DRILL

WEST

2450

WELL LOCATION:	Sec:	16	Twp:	23N	Rge:	10V	/ County:	ALFA	LFA	
SPOT LOCATION:	SE	SE	SE		SW		FEET FROM QUARTER:	FROM	SOUTH	FROM
							SECTION LINES:		180	

Lease Name: TREBUCHET 21-23N-10W Well No: 1MH Well will be 180 feet from nearest unit or lease boundary.

Operator ARMOR ENERGY LLC Telephone: 9189869459 OTC/OCC Number: 23921 0

ARMOR ENERGY LLC 4500 S GARNETT RD STE 250

TULSA, OK 74146-5203

JACK ADKINS 266177 E. 41 ROAD

RINGWOOD OK 73768

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	7200	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	680682	Location Exception Orders: 6	680683	Increased Density Orders:

Pending CD Numbers: 201806676 Special Orders:

Total Depth: 13500 Ground Elevation: 1364 Surface Casing: 1050 Depth to base of Treatable Water-Bearing FM: 400

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One
Chlorides Max: 80000 Average: 8000

Is depth to top of ground water greater than 10ft below base of pit? Y

is depth to top of ground water greater than fort below base of pit?

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: CEDAR HILLS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35124
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

MAJOR Sec. 21 Twp 23N Rge 10W County Spot Location of End Point: 52 S2 SE SW SOUTH 1/4 Section Line: 165 Feet From: Feet From: WEST 1980 1/4 Section Line:

Depth of Deviation: 7184 Radius of Turn: 875 Direction: 185 Total Length: 4941

Measured Total Depth: 13500 True Vertical Depth: 7200 End Point Location from Lease. Unit, or Property Line: 165

Notes:

Description Category

DEEP SURFACE CASING 8/9/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 8/9/2018 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 680683 8/16/2018 - G57 - (E.O.) 21-23N-10W

X680682 MSSP

SHL (28-23N-10W) NCT 0' FNL, NCT 1320' FWL **

COMPL. INT. (21-23N-10W) NCT 165' FSL, NCT 165' FNL, NCT 1320' FWL ++

ARMOR ENERGY, LLC.

7-26-2018

**ITD HAS SHL 180' FSL, 2450' FWL 16-23N-10W; WILL BE CORRECTED AT THE HEARING FOR

THE MERITS PER ATTORNEY FOR OPERATOR

++ ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; WILL BE CORRECTED AT HEARING

FOR THE MERITS PER ATTORNEY FOR OPERATOR

PENDING CD - 201806676 8/17/2018 - G57 - (E.O.) 21-23N-10W

X165:10-3-28(C)(2)(B) MSSP (TREBUCHET 21-23-10 1MH) MAY BE NCT 250' TO THE BECKER #1

ARMOR ENERGY, LLC.

HEARING 7-27-2018 (OK'D BY HULLINGER)

SPACING - 680682 8/16/2018 - G57 - (E.O.)(640)(HOR) 21-23N-10W

VAC 54686/61020/116088 MISS VAC 367843 MISS W2 NE4 * EST MSSP, OTHER POE TO BHL NCT 660' FB ARMOR ENERGY, LLC.

7-26-2018

** S/B COEXIST SP. ORDER # 54686/61020 MSSLM N2 & SE4; ORDER # 116088 MSSLM SW4; ORDER # 367843 MSSLM W2 NE4; ORDER # 82649 MNNG; WILL BE CORRECTED AT THE

HEARING ON THE MERITS PER ATTORNEY FOR OPERATOR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

003 23330 TREBUCHET 21-23N-10W 1MH

DATUM: DATUM: <u>NAD-83</u> LAT: <u>36°27'49.8"N</u> LONG: 98'16'29.6"W LONG: 9816 29.6 W

LONG: 98.27488514

LONG: 98.27488514

LONG: 98.27488514

STATE PLANE

COORDINATES: (US

CONE: OK NORTH

LONG: 98.668 LAT: 36.46384364° N LONG: 98.27488514° W

00 R4 A F

GRID NAD-83 OK NORTH US Feet 500'

Best Accessibility to L Distance & Direction from Hwy Jct or Towr

Town

From

Helena,

2

±5.0

∄.

South,

then

#

. ∄.

West

6 the Location Yes

From

South

off go

county road

Cor.

of Sec.

16-T23N-R10W

Good Drill

Site?

COORDINATES: (US Feet) X:___1887668

532986

I, <u>Thomas L. Howell</u> an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein

me 1433 Oklahoma Lic. No. _

