PI NUMBER: 049 25203 rizontal Hole Oil & Gas	OIL & GAS CON P.O. OKLAHOMA (PORATION COMMISSION ISERVATION DIVISION BOX 52000 CITY, OK 73152-2000 9 165:10-3-1)	Approval Date: Expiration Date:	06/04/2018 12/04/2018
	PERM	<u>MIT TO DRILL</u>		
WELL LOCATION: Sec: 29 Twp: 4N Rge: 4W	County: GARVIN			
SPOT LOCATION: NE SE SW SW	FEET FROM QUARTER: FROM SOUTH SECTION LINES:	FROM WEST		
	550 SECTION LINES:	1160		
Lease Name: CAMPOLINA	Well No: 1-29-20	OUSH N	Well will be 550 feet from near	est unit or lease boundary.
Operator RIMROCK RESOURCE OPERATING Name:	LLC Tele	ephone: 9183014700	OTC/OCC Number:	23802 0
RIMROCK RESOURCE OPERATING LL 20 E 5TH ST STE 1300	.c	BONNIE TH	OMPSON TERN AVENUE	
TULSA, OK	74103-4462	PURCELL	OK	73080
Name 1 SYCAMORE 2 3 4 5	Depth 13122	Name 6 7 8 9 10	Dep	th
Spacing Orders: 665590 662776	Location Exception Orders:		Increased Density Orders:	
Pending CD Numbers: 201803656 201803657 201803658 Total Depth: 21200 Ground Elevation: 113	¹³ Surface Casing	g: 1500	Special Orders: Depth to base of Treatable Wat	er-Bearing FM: 330
Under Federal Jurisdiction: No	Fresh Water Supply			used to Drill: Yes
PIT 1 INFORMATION		Approved Method for disp	oosal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means St	eel Pits			
Type of Mud System: WATER BASED		D. One time land applica H. SEE MEMO	tion (REQUIRES PERMIT)	PERMIT NO: 18-34563
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N Wellhead Protection Area? N	e of pit? Y			
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: DUNCAN				

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is
 located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec	20	Twp	4N	Rge	4W	С	ounty	GARVIN
Spot I	_ocatior	n of En	d Point:	SE	s s	Е	SW	NW
Feet I	From:	NOF	RTH 1	/4 Sec	ction L	ine:	25	75
Feet I	From:	WE	ST 1	/4 Sec	ction L	ine:	11	66
Depth of Deviation: 13086								
Radius of Turn: 750								
Direction: 1								
Total Length: 6936								
Measured Total Depth: 21200								
True Vertical Depth: 13122								
End Point Location from Lease,								
Unit, or Property Line: 1166								

Notes:		
Category	Description	
DEEP SURFACE CASING	5/23/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR I OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SU SURFACE CASING	
HYDRAULIC FRACTURING	5/23/2018 - G71 - OCC 165:10-3-10 REQUIRES:	
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING (WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUP	OFFSET OPERATORS WITH
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDI WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DIST "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,	
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER TH HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOW	HE CONCLUSION THE
МЕМО	5/23/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OBM TO VENDOR, OBM CUTTINGS PER DISTRICT	OPERATOR REQUEST; PIT 2 -
PENDING CD - 201803656	5/31/2018 - G75 - (I.O.) 29 & 20-4N-4W EST MULTIUNIT HORIZONTAL WELL X662776 SCMR 29-4N-4W X665590 SCMR 20-4N-4W 66% 29-4N-4W 34% 20-4N-4W NO OP. NAMED REC 5-29-2018 (JOHNSON)	
This permit does not address the right of	entry or settlement of surface damages	049 25203 CAMPOLINA 1-29-20USH

049 25203 CAMPOLINA 1-29-20USH

Category	Description
PENDING CD - 201803657	5/31/2018 - G75 - (I.O.) 29 & 20-4N-4W X662776 SCMR 29-4N-4W X665590 SCMR 20-4N-4W COMPL. INT. (29-4N-4W) NCT 660' FSL, NCT 0' FNL, NCT 660' FWL COMPL. INT. (20-4N-4W) NCT 0' FSL, NCT 2640' FNL, NCT 660' FWL NO OP. NAMED REC 5-29-2018 (JOHNSON)
PENDING CD - 201803658	5/31/2018 - G75 - 29-4N-4W X662776 SCMR 1 WELL NO OP. NAMED HEARING 6-1-2018
SPACING - 662776	5/31/2018 - G75 - (640)(HOR) 29-4N-4W EST SCMR, OTHERS POE TO BHL NCT 660' FB (COEXIST SP. ORDER # 294223 SCMR)
SPACING - 665590	5/31/2018 - G75 - (640)(HOR) 20-4N-4W EXT OTHER EST SCMR, OTHER COMPL. INT. NLT 660' FB (COEXIST SP. ORDER # 294223 SCMR)

