API NUMBER: 017 25228			OKLAHOMA CORPORATION COMMISSI OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)		N DIVISION ) 3152-2000	N [	Approval Date: Expiration Date:	06/04/2018 12/04/2018	
traight Hole	Dispo	sal	(	Rule 105.10-5-	)				
			Ē	PERMIT TO DRI	<u>_L</u>				
WELL LOCATION:	Soc: 06								
		Twp: 14N Rge: 5W	County: CANAD		ACT				
SPOT LOCATION:	NW	W NW NE	SECTION LINES		AST 168				
Lease Name:	<b>STACK WAT</b>	ER		-14-5 SWD		Well will be 7	46 feet from neares	t unit or lease boundary.	
Operator Name:	STACK W	ATER SOLUTIONS LLC		Telephone: 4056	)58360	0	FC/OCC Number:	24142 0	
		LUTIONS LLC SWAY STE 900			STACK WA	TER SOLUTI	ONS, LLC.		
					3030 NW E	XPRESSWAY	WAY, STE 900		
OKLAHOI	MA CITY,	OK	73112-5447		OKLAHOMA CITY		OK 73112		
1 V 2 3 4 5	Name WILCOX		Depth 8430	6 7 8 9 10	Name		Depth		
Spacing Orders:	No Spacing		Location Exception O	rders:		Increa	ased Density Orders:		
Pending CD Numb	pers:					Specia	al Orders:		
Total Depth: 8	770	Ground Elevation: 117	<sup>79</sup> Surface C	asing: 750		Depth to b	ase of Treatable Water-	Bearing FM: 550	
Under Federal	Jurisdiction:	No	Fresh Water S	upply Well Drilled:	٩٥		Surface Water us	ed to Drill: Yes	
PIT 1 INFORMAT	TION			Appro	ved Method for dis	posal of Drilling Fl	uids:		
Type of Pit Syster Type of Mud Syst		Closed System Means Si	eel Pits	D. 0	ne time land applic	ation (REQUIRE	ES PERMIT)	PERMIT NO: 18-34499	
Chlorides Max: 50							OPERATOR REQUES	т	
Is depth to top of	ground water	greater than 10ft below bas	e of pit? Y						
Within 1 mile of m		r well? N							
Wellhead Protect		N							
		logically Sensitive Area.							
Category of Pit:									
Liner not require	-	ny. C							
		SON							
Pit Location is Pit Location Form	NON HSA	SON							

Notes:

HYDRAULIC FRACTURING

Description

5/24/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING

5/24/2018 - G71 - N/A - DISPOSAL WELL

