PI NUMBER: 065 20265 B		S CONSERVATIO P.O. BOX 52000 OMA CITY, OK 7: (Rule 165:10-3-1) 3152-2000	Approval Date: 05/31/2018 Expiration Date: 11/30/2018
	PEF	RMIT TO RECOMI	PLETE	
WELL LOCATION: Sec: 06 Twp: 2S Rge SPOT LOCATION: C N2 NW NE	E 23W County: JACK FEET FROM QUARTER: FROM SECTION LINES:		EST 50	
Lease Name: EDDIE	Well No:	2-31H	Well will	be 330 feet from nearest unit or lease boundary.
Operator GLB EXPLORATION INC Name:		Telephone: 40578	370049	OTC/OCC Number: 18634 0
GLB EXPLORATION INC			TOMMIE & MARY	
7716 MELROSE LN OKLAHOMA CITY, OK	73127-6002		644 YORK COURT LEWISVILLE	TX 75056
OKLAHOMA CITY, OK Formation(s) (Permit Valid for Listed	Formations Only):		LEWISVILLE	TX 75056
OKLAHOMA CITY, OK Formation(s) (Permit Valid for Listed Name	Formations Only): Depth			
OKLAHOMA CITY, OK Formation(s) (Permit Valid for Listed Name 1 CANYON	Formations Only):	6	LEWISVILLE	TX 75056
OKLAHOMA CITY, OK Formation(s) (Permit Valid for Listed Name	Formations Only): Depth	6 7 8	LEWISVILLE	TX 75056
OKLAHOMA CITY, OK Formation(s) (Permit Valid for Listed Name 1 CANYON 2	Formations Only): Depth	7	LEWISVILLE	TX 75056
OKLAHOMA CITY, OK Formation(s) (Permit Valid for Listed Name 1 CANYON 2 3	Formations Only): Depth	7 8	LEWISVILLE	TX 75056

OKLAHOMA CORPORATION COMMISSION

Pending CD Numbers: 201802813

Total Depth: 11208 Ground Elevation: 1410

410 Surface Casing: 1012

Casing: 1012 IP

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Special Orders:

Depth to base of Treatable Water-Bearing FM: 110

Approved Method for disposal of Drilling Fluids:

HORIZONTAL HOLE 1

JACKSON Sec 31 Twp 1S Rge 23W County NW NE Spot Location of End Point: NE SW Feet From: SOUTH 1/4 Section Line: 1187 Feet From: WEST 1/4 Section Line: 649 Depth of Deviation: 6615 Radius of Turn: 986 Direction: 359 Total Length: 3164 Measured Total Depth: 11208 True Vertical Depth: 7341 End Point Location from Lease,

Unit, or Property Line: 1453

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Notes:	
Category	Description
HYDRAULIC FRACTURING	5/8/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201802813	5/23/2018 - G75 - (I.O.) 6-2S-23W X577396 CNYN NCT 330' FNL, NCT 1980' FWL NO OP. NAMED REC 5-1-2018 (MILLER)
SPACING - 577396	5/23/2018 - G75 - (640) 6-2S-23W VAC 185699 CNYN, OTHERS EXT 570401 CNYN, OTHERS