

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 121 24803

Approval Date: 12/06/2017

Expiration Date: 12/06/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 14 Twp: 7N Rge: 18E

County: PITTSBURG

SPOT LOCATION:

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 355 540

Lease Name: FORD 0718

Well No: 6H-15

Well will be 355 feet from nearest unit or lease boundary.

Operator Name: RED MOUNTAIN OPERATING LLC

Telephone: 4058424500

OTC/OCC Number: 23694 0

RED MOUNTAIN OPERATING LLC  
6832 N ROBINSON AVE  
OKLAHOMA CITY, OK 73116-9039

SONJA FORD  
P.O. BOX 839  
QUINTON OK 74561

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	7469	6	
2	WOODFORD	7952	7	
3	HUNTON	8037	8	
4			9	
5			10	

Spacing Orders: 665592

Location Exception Orders: 669798

Increased Density Orders:

Pending CD Numbers: 201700661

Special Orders:

Total Depth: 16760

Ground Elevation: 696

**Surface Casing: 300**

Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: SAVANNA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33498

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: SAVANNA

HORIZONTAL HOLE 1

Sec 22 Twp 7N Rge 18E County PITTSBURG

Spot Location of End Point: SE SW NE SE

Feet From: SOUTH 1/4 Section Line: 1500

Feet From: EAST 1/4 Section Line: 880

Depth of Deviation: 7082

Radius of Turn: 477

Direction: 195

Total Length: 8929

Measured Total Depth: 16760

True Vertical Depth: 8037

End Point Location from Lease,  
Unit, or Property Line: 880

Notes:

Category

Description

HYDRAULIC FRACTURING

12/4/2017 - G57 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

LOCATION EXCEPTION - 669798

12/4/2017 - G57 - (I.O.) 15 & 22-7N-18E  
X665592 MSSP, WDFD, HNTN  
SHL NW4 NW4 14-7N-18E  
COMPL. INT. (15-7N-18E) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL  
COMPL. INT. (22-7N-18E) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL  
NO OP. NAMED  
11-7-2017

MEMO

12/4/2017 - G57 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

121 24803 FORD 0718 6H-15

Category	Description
PENDING CD - 201700661	<p>12/4/2017 - G57 - (I.O.) 15 &amp; 22-7N-18E  EST MULTIUNIT HORIZONTAL WELL  X665592 MSSP,WDFD, HNTN  (MSSP, HNTN ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD)  57% 15-7N-18E  43% 22-7N-18E  SANGUINE GAS EXPLORATION, LLC**  REC 11-28-2017 (NORRIS)</p> <p>** S/B RED MOUNTAIN OPERATING, LLC; TO BE CORRECTED AT HEARING FOR FINAL ORDER  PER ATTORNEY FOR OPERATOR</p>
SPACING - 665592	<p>12/4/2017 - G57 - (640)(HOR) 15 &amp; 22-7N-18E  EST MSSP, WDFD, HNTN  COMPL. INT. (MSSP, HNTN) NLT 660' FB  COMPL. INT. (WDFD) NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL  (COEXIST SP. ORDER # 172655 22-7N-18E)</p>



Permit ex 6/6/16  
Surety ex 3/30/19  
operator # 23694

May 30, 2018

Oklahoma Corporation Commission  
Oil & Gas Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000

RE: Ford 0718 6H-15 ✓  
Sections 15 & 22, 7N-18E  
Pittsburg Co., OK ✓  
API # 121-24803 ✓

SHL 14-7N-18E  
SE NW NW NW

Dear Mr. Vinje,

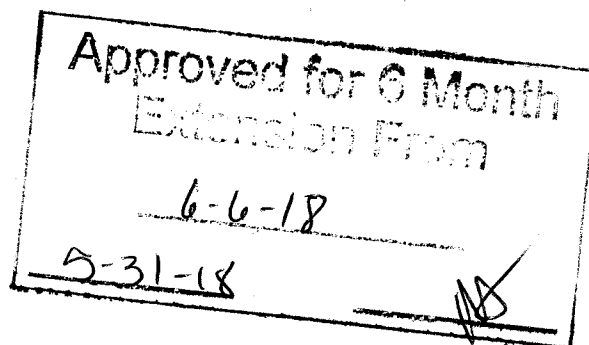
Red Mountain Operating, LLC, respectfully requests a six-month extension on the approved permit of the above well. All information on the permit remains the same. We understand the extension will be granted for only one six-month period and once that period has elapsed, the permit and fee must be re-filed.

If you have any questions, or require additional information please call me.

Sincerely,

A handwritten signature in black ink, appearing to read 'Brad Kemp', is written over a horizontal line.

Brad Kemp  
VP Land



**RECEIVED**

MAY 31 2018

**OKLAHOMA CORPORATION  
COMMISSION**