

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 043 23500 B

Approval Date: 06/01/2018

Expiration Date: 12/01/2018

Horizontal Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 20 Twp: 16N Rge: 14W

County: DEWEY

SPOT LOCATION:

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 230 1350

Lease Name: ARLETA K

Well No: 1-20-29XH

Well will be 230 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC

Telephone: 4052349020; 4052349

OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 269000
OKLAHOMA CITY, OK 73126-9000

ARLETA KAY DIDIER
24467 EAST 860 ROAD
FAY OK 73646

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN (EX CHESTER)	12557	6	
2	WOODFORD	13925	7	
3			8	
4			9	
5			10	

Spacing Orders: 579278
660920
675723

Location Exception Orders: 677945

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 22351

Ground Elevation: 1678

Surface Casing: 1504 IP

Depth to base of Treatable Water-Bearing FM: 510

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 29 Twp 16N Rge 14W County DEWEY

Spot Location of End Point: SW SW SE SW

Feet From: SOUTH 1/4 Section Line: 73

Feet From: WEST 1/4 Section Line: 1635

Depth of Deviation: 11979

Radius of Turn: 477

Direction: 178

Total Length: 9623

Measured Total Depth: 22351

True Vertical Depth: 13925

End Point Location from Lease,
Unit, or Property Line: 73

Notes:

Category

Description

HYDRAULIC FRACTURING

9/8/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 677945

6/1/2018 - G75 - (F.O.) 20 & 29-16N-14W
X579278 WDFD 20-16N-14W
X660920 MSNLC 20-16N-14W
X660920 MSNLC, WDFD 29-16N-14W
SHL (20-16N-14W) 230' FNL, 1350' FWL
FIRST PERF MSNLC (20-16N-14W) 752' FNL, 1594' FWL
FIRST PERF WDFD (20-16N-14W) 2111' FNL, 1658' FWL
SECOND PERF MSNLC (20-16N-14W) 1858' FSL, 1627' FWL
SECOND PERF WDFD (20-16N-14W) 1208' FSL, 1631' FWL
FIRST PERF MSNLC (29-16N-14W) 2425' FSL, 1658' FWL
SECOND PERF WDFD (29-16N-14W) 1653' FSL, 1655' FWL
SECOND PERF MSNLC (29-16N-14W) 465' FSL, 1639' FWL
LAST PERF MSNLC (29-16N-14W) 243' FSL, 1638' FWL
BHL (29-16N-14W) 73' FSL, 1635' FWL
CONTINENTAL RESOURCES, INC.
5-18-2018

SPACING - 579278

12/1/2017 - G75 - (640) 20-16N-14W
EXT 576003 WDFD, OTHER
EST MSSLM (VAC BY 660920)

SPACING - 660920

12/1/2017 - G75 - (640) 20 & 29-16N-14W
VAC 579278 MSSLM 20-16N-14W
EXT 579278 WDFD, OTHER 29-16N-14W
EST MSNLC

SPACING - 675723

4/6/2018 - G75 - (F.O.) 20 & 29-16N-14W
EST MULTIUNIT HORIZONTAL WELL
X579278 WDFD 20-16N-14W
X660920 MSNLC 20-16N-14W
X660920 MSNLC, WDFD 29-16N-14W
(MSNLC ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD)
47.1921% 20-16N-14W
52.8079% 29-16N-14W
CONTINENTAL RESOURCES, INC.
4-4-2018

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043 23500 ARLETA K 1-20-29XH