PI NUMBER: 047 25151 rizontal Hole Oil & Gas	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)			Approval Dat Expiration Da	
	F	PERMIT TO DRILL	_		
	-		-		
WELL LOCATION: Sec: 07 Twp: 20N Rge	: 6W County: GARFI	ELD			
	FEET FROM QUARTER: FROM	NORTH FROM EAS	эт		
	SECTION LINES:	220 355			
Lease Name: ANDERSON	Well No:	7-M4AH	Wel	I will be 220 feet from n	earest unit or lease boundary.
Operator LONGFELLOW ENERGY LP Name:		Telephone: 972590	9900	OTC/OCC Numbe	er: 22113 0
LONGFELLOW ENERGY LP				N	
PO BOX 1989		RICK KOKOJAN			
ADDISON, TX		14811 S. HWY	81		
	75001-1989		BISON	OK	73720
3 4 5 Spacing Orders: No Georgian	Location Exception C	8 9 10 Drders:		Increased Density Orde	IFS:
No Spacing	No Spacing				
Pending CD Numbers: 201803669 201803670				Special Orders:	
Total Depth: 12514 Ground Elevation	s: 1220 Surface C	asing: 500		Depth to base of Treatable V	Vater-Bearing FM: 390
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No	I	Surface Wa	ter used to Drill: Yes
PIT 1 INFORMATION		Approve	ed Method for disposa	al of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Met Type of Mud System: WATER BASED	D. One	D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-3437			
Chlorides Max: 8000 Average: 5000		H. CLC	SED SYSTEM=STE	EL PITS PER OPERATOR REC	QUEST
Is depth to top of ground water greater than 10ft belo	w base of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Are	ea.				
Category of Pit: C					
Liner not required for Category: C					
Pit Location is BED AQUIFER					
Pit Location Formation: BISON					

HORIZONTAL HOLE 1

GARFIELD Sec 07 Twp 20N Rge 6W County Spot Location of End Point: S2 SW SE SE Feet From: SOUTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 990 Depth of Deviation: 6693 Radius of Turn: 573 Direction: 183 Total Length: 4920 Measured Total Depth: 12514 True Vertical Depth: 7345 End Point Location from Lease. Unit. or Property Line: 165 Notes: Description Category HYDRAULIC FRACTURING 5/30/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG LOCATION EXCEPTION - 201803670 5/30/2018 - G57 - (I.O.) 7-20N-6W X201803669 MSSP. WDFD SHL NCT 220' FNL, NCT 355' FEL COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 660' FEL LONGFELLOW ENERGY, LP. REC 5-29-2018 (JACKSON) SPACING - 201803669 5/30/2018 - G57 - (640)(HOR) 7-20N-6W VAC OTHER EXT 676260 MSSP, WDFD, OTHER POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP. ORDER 61955 MSSLM, SP. ORDER 154472 MNNG SE4, C.V. MILACEK NO. 2 MNNG SW4**) REC 5-29-2018 (JACKSON)

**SHOULD INCLUDE FELBER 7-1 MNNG NE4; WILL BE CORRECTED FOR THE FINAL ORDER SUBMITTED TO THE OCC PER ATTORNEY FOR OPERATOR

