| PI NUMBER: 073 26086 rizontal Hole Oil & Gas | OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1) | | | | Approval Date Expiration Date | |
|--|---|----------------------|---|----------------------|----------------------------------|-------------------------------|
| | E | PERMIT TO DE | RILL | | | |
| | | | | | | |
| WELL LOCATION: Sec: 32 Twp: 16N Rge: 7 | W County: KINGF | SHER | | | | |
| SPOT LOCATION: SE SE SW SE | FEET FROM QUARTER: FROM | SOUTH FROM | EAST | | | |
| | SECTION LINES: 2 | 28 | 1475 | | | |
| Lease Name: KLICKITY KLACK 32-16N-7W | Well No: | 2H | v | Vell will be 22 | 8 feet from nea | arest unit or lease boundary. |
| Operator DEVON ENERGY PRODUCTION O Name: | CO LP | Telephone: 405 | 52353611; 4052353 | OTO | C/OCC Number | : 20751 0 |
| DEVON ENERGY PRODUCTION CO 333 W SHERIDAN AVE OKLAHOMA CITY, OK | LP 73102-5015 | | DONALD & J 8141 ALBER | | INER, CO-TR | USTEES |
| OKLAHOMA CITY, OK | 73102-5015 | | YUKON | | OK | 73099 |
| 2 3 4 5 Spacing Orders: 649482 | | 7 8 9 10 | | | | |
| Spacing Orders: 049462 | Location Exception O | rders: | | Increas | sed Density Orders | S: |
| Pending CD Numbers: 201803802 201803804 | | | | Special | l Orders: | |
| Total Depth: 13107 Ground Elevation: 1 | ¹¹⁰ Surface C | asing: 500 | | Depth to bas | se of Treatable Wa | ater-Bearing FM: 250 |
| Under Federal Jurisdiction: No | Fresh Water S | Supply Well Drilled: | No | | Surface Wate | er used to Drill: Yes |
| PIT 1 INFORMATION | | Арр | roved Method for disp | osal of Drilling Flu | ids: | |
| Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED | Steel Pits | | D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-3 H. SEE MEMO | | | PERMIT NO: 18-3451 |
| Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below b | ase of pit? Y | H. | | | | |
| Within 1 mile of municipal water well? N | | | | | | |
| Wellhead Protection Area? N | | | | | | |
| Pit is located in a Hydrologically Sensitive Area. | | | | | | |
| Category of Pit: C | | | | | | |
| Liner not required for Category: C | | | | | | |
| Pit Location is BED AQUIFER | | | | | | |
| Pit Location Formation: CEDAR HILLS | | | | | | |

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: CEDAR HILLS

HORIZONTAL HOLE 1

| Sec | 32 | Twp | 16N | Rge | 7W | С | ounty | KINGFIS | SHER |
|--------------------------------|----------|---------|---------|--------|-------|-------|-------|---------|------|
| Spot | Locatior | n of En | d Point | : N | W I | NW | NW | NE | |
| Feet | From: | NOF | RTH | 1/4 Se | ction | Line: | 50 |) | |
| Feet | From: | EAS | т | 1/4 Se | ction | Line: | 25 | 640 | |
| Depth of Deviation: 7262 | | | | | | | | | |
| Radius of Turn: 477 | | | | | | | | | |
| Direction: 347 | | | | | | | | | |
| Total Length: 5096 | | | | | | | | | |
| Measured Total Depth: 13107 | | | | | | | | | |
| True Vertical Depth: 8165 | | | | | | | | | |
| End Point Location from Lease, | | | | | | | | | |
| Unit, or Property Line: 50 | | | | | | | | | |
| | | | | | | | | | |

| Notes: | |
|------------------------|---|
| Category | Description |
| HYDRAULIC FRACTURING | 5/17/2018 - G71 - OCC 165:10-3-10 REQUIRES: |
| | 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; |
| | 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| MEMO | 5/17/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT |
| PENDING CD - 201803802 | 5/31/2018 - G75 - 32-16N-7W X649482 MSNLC 2 WELLS NO OP. NAMED REC. 5-29-2018 (JACKSON) |
| PENDING CD - 201803804 | 5/31/2018 - G75 - (I.O.) 32-16N-7W X649482 MSNLC, OTHER COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1320' FEL NO OP. NAMED REC. 5-29-2018 (JACKSON) |

SPACING - 649482

Description

5/31/2018 - G75 - (640)(HOR) 32-16N-7W VAC 256082 MSSLM, OTHER EXT OTHERS EXT 646887 MSNLC POE TO BHL NCT 660' FB

