API NUMBER: 047 25118

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/01/2017
Expiration Date: 06/01/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	31	Twp:	21N	Rge:	3W	County:	GARFIELD	
	$\overline{}$		$\neg$ $\subset$	$\overline{}$	$\overline{}$	$\neg$			

SPOT LOCATION: NW NW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 1305 220

Lease Name: REGGIE 1-20-4W Well No: 1H Well will be 220 feet from nearest unit or lease boundary.

Operator WHITE STAR PETROLEUM LLC Telephone: 4052525821; 8444024 OTC/OCC Number: 23358 0

WHITE STAR PETROLEUM LLC

PO BOX 13360

OKLAHOMA CITY, OK 73113-1360

EVELYN A. CLODFELTER 4428 SANDHILL DRIVE

ENID OK 73703

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	OSWEGO	5211 6	;	
2		7	•	
3		8		
4		g	1	
5		1	0	
Spacing Orders:	No Spacing	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201707245 Special Orders:

201707246

Total Depth: 10700 Ground Elevation: 1104 Surface Casing: 520 Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33253

Chlorides Max: 5000 Average: 3000

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: GARBER

## **HORIZONTAL HOLE 1**

Sec 01 Twp 20N Rge 4W County GARFIELD

Spot Location of End Point: N2 N2 SE SE
Feet From: SOUTH 1/4 Section Line: 1275
Feet From: EAST 1/4 Section Line: 660

Depth of Deviation: 4427 Radius of Turn: 800 Direction: 182 Total Length: 5016

Measured Total Depth: 10700

True Vertical Depth: 5234

End Point Location from Lease,
Unit, or Property Line: 660

Notes:

Category Description

HYDRAULIC FRACTURING 11/14/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201707245 11/17/2017 - G57 - (640)(HOR)(IRR UNIT) E2 36-21N-4W & E2 1-20N-4W

**EST OSWG** 

(COEXIST WITH SP. ORDER #262671/400706 SE4 1-20N-4W; SP. ORDER #526833 N2 1-20N-4W;

SP. ORDER #549642 E2 36-21N-4W)

NO OP. NAMED

REC 11/14/2017 (M. PORTER)

PENDING CD - 201707246 11/17/2017 - G57 - (I.O.) E2 36-21N-4W, E2 1-20N-4W

X201707245 OSWG

COMPL. INT. NCT 3580 FNL, NCT 330' FEL 36-21N-4W COMPL. INT. NCT 660' FSL, NCT 330' FEL 1-20N-4W

NO OP. NAMED

REC 11/14/2017 (M. PORTER)

