PI NUMBER: 073 25841 rizontal Hole Oil & Gas	OIL & GAS CONSE P.O. BO OKLAHOMA CIT	RATION COMMISSION ERVATION DIVISION OX 52000 I'Y, OK 73152-2000 65:10-3-1)	Approval Date:12/05/2017Expiration Date:06/05/2018
	PERMIT	TO DRILL	
WELL LOCATION: Sec: 13 Twp: 16N Rge:	6W County: KINGFISHER		
SPOT LOCATION: NW NW NE NW	FEET FROM QUARTER: FROM NORTH	FROM WEST	
	SECTION LINES: 234		
Lease Name: BUNKER BUSTER 1606	234 Well No: 1-13MH	1567 Wol	I will be 234 feet from nearest unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISI Name:		one: 2815300991	OTC/OCC Number: 23509 0
OKLAHOMA ENERGY ACQUISITION 15021 KATY FREEWAY STE 400 HOUSTON, TX	NS LP 77094-1900	PATSY KIRTLE P.O. BOX 1224 KINGFISHER	EY, LIFE ESTATE OK 73750
Formation(s) (Permit Valid for Listed F Name 1 MISSISSIPPIAN (EX CHESTER) 2 3 4	Formations Only): Depth 7478	Name 6 7 8 9	Depth
5		10	
Spacing Orders: No Spacing	Location Exception Orders:		Increased Density Orders:
Pending CD Numbers: 201704953 201704954			Special Orders:
Total Depth: 12500 Ground Elevation:	1092Surface Casing:	500	Depth to base of Treatable Water-Bearing FM: 220
Under Federal Jurisdiction: No	Fresh Water Supply We	Il Drilled: No	Surface Water used to Drill: No
		Approved Method for disposa	al of Drilling Fluids:
PIT 1 INFORMATION		Approved method for dispose	a of Drinning Flatas.
Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below		D. One time land application	
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HORIZONTAL HOLE 1

Sec 13 Twp 16N Rge 6W Cour	nty KINGFISHER	
Spot Location of End Point: SE SW SW SW		
Feet From: SOUTH 1/4 Section Line:	200	
Feet From: WEST 1/4 Section Line:	355	
Depth of Deviation: 6856		
Radius of Turn: 477		
Direction: 190		
Total Length: 4895		
Measured Total Depth: 12500		
True Vertical Depth: 7478		
End Point Location from Lease,		
Unit, or Property Line: 200		
Notes:		
Category	Description	
DEEP SURFACE CASING	11/13/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING	
HYDRAULIC FRACTURING	11/13/2017 - G71 - OCC 165:10-3-10 REQUIRES:	
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;	
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,	
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG	
PENDING CD - 201704953	12/5/2017 - G75 - (640)(HOR) 13-16N-6W VAC 61541/61637 MSSLM EXT 665108 MSNLC, OTHERS POE TO BHL NLT 660' FB REC 9-11-2017 (DUNN)	
PENDING CD - 201704954	12/5/2017 - G75 - (I.O.) 13-16N-6W X201704953 MSNLC, OTHERS COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL ** NO OP. NAMED REC 9-11-2017 (DUNN)	
	** ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION: TO BE CORRECTED AT HEARING FOR	

** ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR

API 073-25841

