

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 133 25265

Approval Date: 11/30/2017

Expiration Date: 05/30/2018

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 25 Twp: 8N Rge: 6E

County: SEMINOLE

SPOT LOCATION: ☐ SW ☐ SW ☐ SW ☐ NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 2475 165

Lease Name: TOBIAS

Well No: 1-25

Well will be 165 feet from nearest unit or lease boundary.

Operator Name: CIRCLE 9 RESOURCES LLC

Telephone: 4055296577; 4055296

OTC/OCC Number: 23209 0

CIRCLE 9 RESOURCES LLC
PO BOX 249
OKLAHOMA CITY, OK 73101-0249

PHAY CATTLE CO., LLC
96 CADWELL ROAD
OPELIKA AL 36804

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	CALVIN LOW	2310	6	SIMPSON DOLOMITE	4020
2	CROMWELL	3200	7	1ST WILCOX	4060
3	MISSISSIPPIAN	3600	8	MARSHALL DOLO	4130
4	WOODFORD	3750	9		
5	VIOLA	3950	10		

Spacing Orders: 603404

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201706689
201706757

Special Orders:

Total Depth: 4360

Ground Elevation: 865

Surface Casing: 1120

Depth to base of Treatable Water-Bearing FM: 1070

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: VAMOOSA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33337

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>10/31/2017 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PENDING CD - 201706689	<p>11/29/2017 - G57 - (I.O.)(80) S2 NW4 25-8N-6E LD SE4 NW4 NCT 330' FB VAC 603404 CNEY, MYES EST MSSP, SMPSD, MRSDO, OTHER REC 10-30-2017 (DUNN)</p>
PENDING CD - 201706757	<p>11/29/2017 - G57 - (I.O.) S2 NW4 25-8N-6E XOTHERS X603404 CLVNL, CMWL, WDFD, VIOL, WLCX1 X201706689 MSSP, SMPSD, MRSDO, OTHER NCT 165' FSL, NCT 165' FWL CIRCLE 9 RESOURCES, LLC REC 10-30-2017 (DUNN)</p>
SPACING - 603404	<p>11/29/2017 - G57 - (80) S2 NW4 25-8N-6E LD SE4 NW4 NCT 330' FB EXT 549173 CNEY, MYES (VAC BOTH BY 670380) EXT 549173 CLVNL, CMWL, WDFD, VIOL, WLCX1, OTHERS</p>

This permit does not address the right of entry or settlement of surface damages.

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

133 25265 TOBIAS 1-25