

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 017 25134

Approval Date: 12/04/2017

Expiration Date: 06/04/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 01 Twp: 11N Rge: 7W

County: CANADIAN

SPOT LOCATION:

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 260 245

Lease Name: ELMENHORST

Well No: 1H-01-12

Well will be 245 feet from nearest unit or lease boundary.

Operator Name: TRAVIS PEAK RESOURCES LLC

Telephone: 5128140345

OTC/OCC Number: 23914 0

TRAVIS PEAK RESOURCES LLC  
9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170  
AUSTIN, TX 78759-7279

DONALD E. ELMENHORST  
1200 EAST 10TH STREET  
EL RENO OK 73035

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPI LIME	9290	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 139291  
492907

Location Exception Orders:

Increased Density Orders: 668518

Pending CD Numbers: 201700210  
201700211

Special Orders:

Total Depth: 19930

Ground Elevation: 1335

**Surface Casing: 1500**

Depth to base of Treatable Water-Bearing FM: 440

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

**PIT 1 INFORMATION**

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33442

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 12 Twp 11N Rge 7W County CANADIAN

Spot Location of End Point: SE SE SE SE

Feet From: SOUTH 1/4 Section Line: 150

Feet From: EAST 1/4 Section Line: 250

Depth of Deviation: 8847

Radius of Turn: 577

Direction: 180

Total Length: 10177

Measured Total Depth: 19930

True Vertical Depth: 9810

End Point Location from Lease,  
Unit, or Property Line: 150

Notes:

Category

Description

HYDRAULIC FRACTURING

12/1/2017 - G57 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

INCREASED DENSITY - 668518

12/4/2017 - G57 - 1-11N-7W  
X139291 MSSLM  
1 WELL  
TRAVIS PEAK RESOURCES  
9-26-2017

MEMO

12/1/2017 - G57 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category	Description
PENDING CD - 201700210	12/1/2017 - G57 - 1 & 12-11N-7W EST MULTIUNIT HORIZONTAL WELL X139291 1-11N-7W X492907 12-11N-7W (MSSLM COMMON SOURCE OF SUPPLY) 50% 1-11N-7W 50% 12-11N-7W TPR MID-CONTINENT, LLC REC 8-11-2017 (JOHNSON)
PENDING CD - 201700211	12/4/2017 - G57 - 1 & 12-11N-7W X139291 1-11N-7W X492907 12-11N-7W SHL NCT 50' FNL NCT 50' FEL COMPL. INT. (1-11N-7W) NCT 165' FNL, NCT 0' FSL, NCT 300' FEL COMPL. INT. (12-11N-7W) NCT 0' FNL, NCT 165' FSL, NCT 300' FEL NO OP. NAMED REC 8-11-2017 (JOHNSON)
SPACING - 139291	12/1/2017 - G57 - (640) 1 & 12-11N-7W EXT OTHERS EST MSSLM (VAC BY 210465 12-11N-7W)
SPACING - 492907	12/1/2017 - G57 - (640) 12-11N-7W VAC 210465 MSSLM, OTHERS EXT 139291 MSSLM, OTHERS EST OTHERS