API NUMBER: 121 24802

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 12/06/2017 06/06/2018 **Expiration Date**

PERMIT TO DRILL

WELL LOCATION: Sec: Twp: 7N Rge: 18E County: PITTSBURG

FEET FROM QUARTER: SPOT LOCATION: NW NORTH FROM WEST NW llnw

SECTION LINES: 355 540

Lease Name: FORD 0718 Well No: 2H-14 Well will be 355 feet from nearest unit or lease boundary.

RED MOUNTAIN OPERATING LLC Operator OTC/OCC Number: Telephone: 4058424500 23694 0 Name:

RED MOUNTAIN OPERATING LLC

5637 N CLASSEN BLVD

OKLAHOMA CITY. 73118-4015 OK

SONJA FORD P.O. BOX 839

QUINTON OK 74561

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 7469 6 2 WOODFORD 7952 7 3 HUNTON 8037 8 9 10 665983 Spacing Orders: Location Exception Orders: 669467 Increased Density Orders: 670012

Pending CD Numbers: Special Orders:

Total Depth: 16708 Surface Casing: 300 Depth to base of Treatable Water-Bearing FM: 220 Ground Elevation: 696

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33499 Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: SAVANNA H SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: SAVANNA

HORIZONTAL HOLE 1

Sec 23 Twp 7N Rge 18E County PITTSBURG

Spot Location of End Point: SW SE NW SW
Feet From: SOUTH 1/4 Section Line: 1500
Feet From: WEST 1/4 Section Line: 880

Depth of Deviation: 7022 Radius of Turn: 477 Direction: 173

Total Length: 8937

Measured Total Depth: 16708

True Vertical Depth: 8037

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 12/4/2017 - G57 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 669467 12/4/2017 - G57 - (I.O.) 14 & 23-7N-18E

X665983 MSSP, WDFD, HNTN SHL NW4 NW4 14-7N-18E

COMPL. INT. (14-7N-18E) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (23-7N-18E) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL

NO OP. NAMED 10-27-2017

MEMO 12/4/2017 - G57 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

SPACING - 665983 12/4/2017 - G57 - (640)(HOR) 14 & 23-7N-18E

EST MSSP, WDFD, HNTN

COMPL. INT. (MSSP, HNTN) NCT 660' FB

COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

(COEXIST SP. ORDÉR # 576361)

SPACING - 670012 12/5/2017 - G57 - (I.O.)(640) 14 & 23-7N-18E

12/5/2017 - G57 - (I.O.)(640) 14 & 23-7N-18E EST MULTIUNIT HORIZONTAL WELL

X665983 MSSP, WDFD, HNTN

(MSSP, HNTN ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD)

66% 14-7N-18E 34% 23-7N-18E NO OP. NAMED 11-14-2017

OUNTAIN Well Location Plat

S.H.L. Sec. 14-7N-18E I.M. B.H.L. Sec. 23-7N-18E I.M.

Operator: RED MOUNTAIN ENERGY, LLC

Lease Name and No.: FORD 0718 2H-14

Footage: 355' FNL - 540' FWL Gr. Elevation: 696' Range: 18E Section: 14 Township: 7N

County: Pittsburg State of Oklahoma Terrain at Loc.: Location fell in flat pasture. API: 121 24802

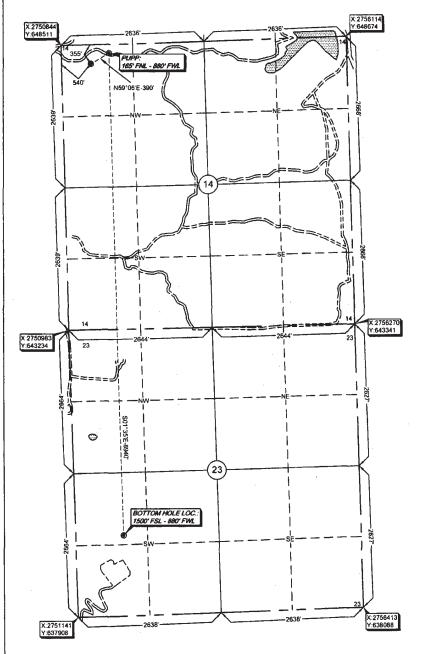


1"=1500" GPS DATUM **NAD 83** OK SOUTH ZONE

Surface Hole Loc.: Lat: 35°05'11.35"N Lon: 95°22'58.42"W X: 2751393 Y: 648173 PUPP: Lat: 35°05'13.25"N Lon: 95°22'54.33"W X: 2751728 Y: 648374

Bottom Hole Loc.: Lat: 35°03'44.83"N Lon: 95°22'54.13"W X: 2751976

Y: 639437



Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2018 Invoice #6689-B Date Staked: 10/27/16 By: D.A. Date Drawn: 11/03/16 By: J.H. Rev. Lse. Nm.: 11/09/16 By: R.M. Rev. PUPP / BHL: 11/17/17 By: C.K.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

11/21/17

OK LPLS 1664

