API NUMBER: 073 25843

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/05/2017
Expiration Date: 06/05/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	36	Twp:	16N	Rge:	6W	Co	ounty:	KINGFISHER

SPOT LOCATION: NE NE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 223 1278

Lease Name: NIKO 1606 Well No: 5-36MH Well will be 223 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

JAMES F. AND JUDITH HELEN GRELLNER 1212 SOUTH 7TH STREET

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN (EX CHESTER)	7578 6		
2		7		
3		8		
4		9		
5		10		
Spacing Orders:	668412	Location Exception Orders:	Increased Density Or	rders:

Pending CD Numbers: 201706050 Special Orders:

Total Depth: 12500 Ground Elevation: 1118 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit?  $\quad \mbox{Y}$ 

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33404

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

## **HORIZONTAL HOLE 1**

Sec 36 Twp 16N Rge 6W County KINGFISHER

Spot Location of End Point: SE SW SE SW
Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 1881

Depth of Deviation: 7005
Radius of Turn: 349
Direction: 178
Total Length: 4947

Measured Total Depth: 12500

True Vertical Depth: 7578

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 11/13/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201706050 12/5/2017 - G60 - (I.O.) 36-16N-6W

X201703564 MSNLC

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1850' FWL

NO OP. NAMED REC. 10/30/17 (DUNN)

SPACING - 668412 12/5/2017 - G60 - (640)(HOR) 36-16N-6W

EXT 658262 MSNLC, OTHERS COMPL. INT. NLT 660' FB

(COEXIST WITH SP. ORDER 55880/62761 MSSLM)

