WELL LOCATION: Sec: 01 Twp: 15N Rge: 6W Co SPOT LOCATION: S2 N2 N2 NW FEET FROM QUARTE SECTION LINES: Lease Name: RED QUEEN 1506 Operator OKLAHOMA ENERGY ACQUISITIONS LP Name: OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900	Dunty: KINGFISI ER: FROM NO 334 Well No: 2-1	RTH FROM	WEST 1320 15300991 THOMAS (Well will be G. SANDEF TH 10TH ST	OTC/OCC Number	arest unit or lease boundary. r: 23509 0
SPOT LOCATION: S2 N2 N2 NW FEET FROM QUARTE SECTION LINES: Lease Name: RED QUEEN 1506 Operator OKLAHOMA ENERGY ACQUISITIONS LP Name: OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400	ER: FROM NO 334 Well No: 2-1	PRTH FROM 4 1MH	1320 15300991 THOMAS (1203 SOU	G. SANDEF	OTC/OCC Number	
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SECTION LINES: Lease Name: RED QUEEN 1506 Operator OKLAHOMA ENERGY ACQUISITIONS LP Name: OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400	Well No: 2-1	4 1MH	1320 15300991 THOMAS (1203 SOU	G. SANDEF	OTC/OCC Number	
Lease Name: RED QUEEN 1506 Operator OKLAHOMA ENERGY ACQUISITIONS LP Name: OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400	Well No: 2-1	IMH	15300991 THOMAS (1203 SOU	G. SANDEF	OTC/OCC Number	
Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400			THOMAS (1203 SOU	G. SANDEF	OTC/OCC Number	
Name: OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400		Telephone: 28	THOMAS (1203 SOU		UR, TRUSTEE	r: 23509 0
15021 KATY FREEWAY STE 400)		1203 SOU			
)		1203 SOU			
HOUSTON, TX 77094-1900)			TH 10TH ST	TRFFT	
			KINGFISH			
				ER	OK	73750
3 4 5		8 9 11)			
Spacing Orders: 657499 Location 662467	on Exception Ord	ers:		Inc	creased Density Order	s: 670442
Pending CD Numbers: 201706190				Sp	pecial Orders:	
Total Depth: 12500 Ground Elevation: 1131	Surface Cas	sing: 500		Depth t	to base of Treatable W	ater-Bearing FM: 240
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled		No		Surface Wate	er used to Drill: No
PIT 1 INFORMATION		Ap	proved Method for di	sposal of Drillin	g Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits						
Type of Mud System: WATER BASED		D	One time land appli	cation (REQU	JIRES PERMIT)	PERMIT NO: 17-3349
Chlorides Max: 4000 Average: 1800		H	CLOSED SYSTEM	=STEEL PITS P	PER OPERATOR REQ	UEST
Is depth to top of ground water greater than 10ft below base of pit? $\ \ Y$						
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit is not located in a Hydrologically Sensitive Area.						
Category of Pit: C						
Liner not required for Category: C						
Pit Location is NON HSA Pit Location Formation: BISON						

HORIZONTAL HOLE 1

Sec 01 Twp 15N Rge 6W Court Spot Location of End Point: SE SW St Feet From: SOUTH 1/4 Section Line: Feet From: WEST 1/4 Section Line: Depth of Deviation: 7009 Radius of Turn: 335 Direction: 192	nty KINGFISHER W SW 165 355
Total Length: 4965	
Measured Total Depth: 12500	
True Vertical Depth: 7581 End Point Location from Lease, Unit, or Property Line: 0	
Notes:	
Category	Description
DEEP SURFACE CASING	11/22/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	11/22/2017 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 670442	11/27/2017 - G58 - 1-15N-6W X657499/662467 MSNLC 3 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 11/27/2017
PENDING CD - 201706190	11/27/2017 - G58 - (I.O.) 1-15N-6W X657499/662467 MSNLC COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FWL NO OP NAMED REC 10/23/2017 (MILLER)
SPACING - 657499	11/27/2017 - G58 - (640)(HOR) 1-15N-6W EXT OTHER EST MSNLC POE TO BHL NLT 660' FB (COEXIST SP. ORDER 55880/62761/150543/167144 MSSLM)
SPACING - 662467	11/27/2017 - G58 - (640)(HOR) 1-15N-6W CONFIRM SP. ORDER 657499 FOR FAILURE TO NOTICE CERTAIN RESPONDENTS

073-25838









